COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

JAN 1 1 2005

PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE APPLICATION OF THE)	
FUEL ADJUSTMENT CLAUSE OF OWEN)	CASE NO. 2004-00479
ELECTRIC COOPERATIVE, INC. FROM)	
NOVEMBER 1, 2002 TO OCTOBER 31, 2004)	

Attached hereto is data as requested in the above-mentioned case:

- Item 1 (a) Summary of Line Losses
- Item 1 (b) Steps Taken to Reduce Line Losses
- Item 2 Summary of Fuel Cost Recovery
- Item 3 Copies of Monthly Revenue Reports
- Item 4 Development of Increase in Base Fuel Cost
- Item 5 Schedule of Present and Proposed Rates
- Item 6 Revised Tariffs

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OWEN ELECTRIC COOPERATIVE

Summary of Line Losses November, 2002 through October, 2004

	Kwh	Kwh	Kwh Usage	Kwh	Line Loss
	Purchases	Sales	By Coop.	Line Loss	%
12 months ending 10/31/02 Reference Case # 2002-00447 Item 1 (a), Page 2	895,379,328	852,313,486	987,863	42,077,979	4.7%
Less: November, 2001	(61,221,274)	(60,432,164)	(85,642)	(703,468)	
Add: November, 2002	66,847,561	66,587,804	105,785	153,972	
12 months ending 11/30/02	901,005,615	858,469,126	1,008,006	41,528,483	4.6%
Less: December, 2001	(62,514,805)	(61,961,453)	(118,093)	(435,259)	
Add: December, 2002	75,372,645	81,985,618	151,365	(6,764,338)	
12 months ending 12/31/02	913,863,455	878,493,291	1,041,278	34,328,886	3.8%
Less: January, 2002	(78,066,549)	(82,393,668)	(137,313)	4,464,432	
Add: January, 2003	91,359,148	91,615,924	160,909	(417,685)	
12 months ending 1/31/03	927,156,054	887,715,547	1,064,874	38,375,633	4.1%
Less: February, 2002	(82,056,994)	(72,170,636)	(124,602)	(9,761,756)	
Add: February, 2003	102,659,201	97,070,798	150,573	5,437,830	
12 months ending 2/28/03	947,758,261	912,615,709	1,090,845	34,051,707	3.6%
Less: March, 2002	(72,656,331)	(70,065,445)	(111,598)	(2,479,288)	
Add: March, 2003	88,386,825	77,056,835	67,833	11,262,157	
12 months ending 3/31/03	963,488,755	919,607,099	1,047,080	42,834,576	4.4%
Less: April, 2002	(74,600,519)	(63,274,221)	(59,118)	(11,267,180)	
Add: April, 2003	75,753,050	63,043,680	62,076	12,647,294	
12 months ending 4/30/03	964,641,286	919,376,558	1,050,038	44,214,690	4.6%
Less: May, 2002	(61,699,391)	(58,163,450)	(72,818)	(3,463,123)	
Add: May, 2003	64,297,666	61,295,814	73,909	2,927,943	
12 months ending 5/31/03	967,239,561	922,508,922	1,051,129	43,679,510	4.5%
Less: June, 2002	(62,785,030)	(65,848,588)	(36,349)	3,099,907	
Add: June, 2003	63,840,124	62,717,744	54,043	1,068,337	
12 months ending 6/30/03	968,294,655	919,378,078	1,068,823	47,847,754	4.9%
Less: July, 2002	(80,109,275)	(82,745,412)	(63,700)	2,699,837	
Add: July, 2003	72,170,520	78,835,990	31,950	(6,697,420)	
12 months ending 7/31/03	960,355,900	915,468,656	1,037,073	43,850,171	4.6%
Less: August, 2002	(93,741,247)	(89,593,569)	(53,542)	(4,094,136)	
Add: August, 2003	89,753,781	84,897,596	49,992	4,806,193	
12 months ending 8/31/03	956,368,434	910,772,683	1,033,523	44,562,228	4.7%
Less: September, 2002	(90,637,381)	(81,784,917)	(54,513)	(8,797,951)	
Add: September, 2003	91,038,196	80,607,965	48,814	10,381,417	
12 months ending 9/30/03 Less: October, 2002 Add: October, 2003	956,769,249 (75,292,532) 69,573,239 951,049,956	909,595,731 (63,880,063) 61,877,755 907,593,423	1,027,824 (70,575) 79,748 1,036,997	46,145,694 (11,341,894) 7,615,736 42,419,536	4.8%

OWEN ELECTRIC COOPERATIVE

Summary of Line Losses November, 2002 through October, 2004

	Kwh Purchases	Kwh Sales	Kwh Usage By Coop.	Kwh Line Loss	Line Loss %
12 months ending 10/31/03	951,049,956	907,593,423	1,036,997	42,419,536	4.5%
Less: November, 2002	(66,847,561)	(66,587,804)	(105,785)	(153,972)	4.570
Add: November, 2003	66,870,033	64,309,552	128,537	2,431,944	
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12 months ending 11/30/03	951,072,428	905,315,171	1,059,749	44,697,508	4.7%
Less: December, 2002	(75,372,645)	(81,985,618)	(151,365)	6,764,338	
Add: December, 2003	73,028,293	80,671,746	293,698	(7,937,151)	
12 months ending 12/31/03	948,728,076	904,001,299	1,202,082	43,524,695	4.6%
Less: January, 2003	(91,359,148)	(91,615,924)	(160,909)	417,685	4.070
Add: January, 2004	95,198,738	97,640,458	294,358	(2,736,078)	
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12 months ending 1/31/2004	952,567,666	910,025,833	1,335,531	41,206,302	4.3%
Less: February, 2003	(102,659,201)	(97,070,798)	(150,573)	(5,437,830)	
Add: February, 2004	103,796,559	95,731,476	218,559	7,846,524	
12 months anding 2/29/2004	052 705 024	000 000 544	4 400 547	40.044.000	4.007
12 months ending 2/28/2004	953,705,024	908,686,511	1,403,517	43,614,996	4.6%
Less: March, 2003	(88,386,825)	(77,056,835)	(67,833)	(11,262,157)	
Add: March, 2004	88,980,843	75,534,059	188,253	13,258,531	
12 months ending 3/31/2004	954,299,042	907,163,735	1,523,937	45,611,370	4.8%
Less: April, 2003	(75,753,050)	(63,043,680)	(62,076)	(12,647,294)	
Add: April, 2004	79,538,896	73,948,799	159,127	5,430,970	
12 months anding 4/20/2004	050 004 000	049 009 954	4 600 000	20 205 040	4.007
12 months ending 4/30/2004 Less: May, 2003	958,084,888	918,068,854	1,620,988	38,395,046	4.0%
Add: May, 2004	(64,297,666) 68,347,455	(61,295,814)	(73,909)	(2,927,943)	
Add. May, 2004	00,347,433	67,933,538	116,223	297,694	
12 months ending 5/31/2004	962,134,677	924,706,578	1,663,302	35,764,797	3.7%
Less: June, 2003	(63,840,124)	(62,717,744)	(54,043)	(1,068,337)	
Add: June, 2004	78,112,920	74,870,503	120,504	3,121,913	
12 months and na 6/20/2004	076 407 472	026 950 227	4 700 700	27.040.070	2.00/
12 months ending 6/30/2004 Less: July, 2003	976,407,473 (72,170,520)	936,859,337 (78,835,990)	1,729,763	37,818,373	3.9%
Add: July, 2004	83,973,906	88,462,871	(31,950) 111,962	6,697,420	
Add. 3diy, 2004	03,973,900	00,402,071	111,902	(4,600,927)	
12 months ending 7/31/2004	988,210,859	946,486,218	1,809,775	39,914,866	4.0%
Less: August, 2003	(89,753,781)	(84,897,596)	(49,992)	(4,806,193)	
Add: August, 2004	90,829,536	81,727,191	115,959	8,986,386	
12 months ending 8/31/2004	989,286,614	943,315,813	1,875,742	44,095,059	4.5%
Less: September, 2003	(91,038,196)	(80,607,965)	(48,814)	(10,381,417)	4.5%
Add: September, 2004	87,091,303	84,519,742	100,477		
Add. September, 2004	01,001,000	U4,J13,142	100,477	2,471,084	
12 months ending 9/30/2004	985,339,721	947,227,590	1,927,405	36,184,726	3.7%
Less: October, 2003	(69,573,239)	(61,877,755)	(79,748)	(7,615,736)	•
Add: October, 2004	78,243,111	71,321,708	105,322	6,816,081	
12 months and = 10/24/2004	004 000 500	050 074 540	4.050.070	25 225 27:	0.007
12 months ending 10/31/2004	994,009,593	956,671,543	1,952,979	35,385,071	3.6%

Refer questions relating	to Hom 1 (a) to look	Denga la Chiafi		
Refer questions relating	to nem 1 (a) to Jack	Bragg, Jr., - Chier i	-inancial Officer	
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Owen Electric Cooperative, Inc. Steps Taken To Reduce Line Losses

Owen Electric Cooperative has in the past and will continue in the future to reduce line losses on the distribution system. The programs utilized in 2002-2004 were as follows:

A. Meter Reading and Cycle Billing

In 1988, OEC changed the meter reading and billing procedures. Previously, the Cooperative had relied on the consumer to provide the meter reading each month and all accounts were billed simultaneously. The billing for the service occurred approximately twenty-four days after the consumer had read the meter.

By reading the meters with company personnel, the Cooperative is able to spread the billings over 20 billing cycles during the month and even out the work schedules. Bills are produced and mailed within three days after the meter is read. Reading accuracy has been improved, stopped or malfunctioning meters are more readily detected, and theft or energy diversion can be discovered sooner. Each year approximately 1600 meters are exchanged and tested for accuracy. The meters are selected on a random sample test method.

B. Supervisory Control and Data Acquisition (SCADA)

All of OEC's twenty-two substations are equipped with a substation/distribution monitoring system commonly referred to as SCADA. All circuit loads and system operations are monitored on a real time basis. Gathering data on a real time basis allows the Cooperative to operate in a more efficient manner, reduces outage time, and improving the data collected from circuits and substations.

C. Overhead Line Patrol and Underground Facility Inspections:

Each year, one half of the OEC overhead distribution system is inspected through the use of company personnel. Records are logged of items in need of maintenance, such as broken insulators, loose guy wires, damaged pole tops, or right-of-way that needs trimmed. These problems are then assigned to a Cooperative crew to repair. The right-of-way issues are handled by the contractor that maintains the right-of-way on a regular basis. Existing underground facilities are inspected by OEC crews or a contractor. Records are maintained on items that are repaired or equipment that has to be replaced. In addition to the yearly inspections, OEC's contractors report any deficiencies found in the filed. All OEC personnel and contractors are trained to look for and report all deficiencies they encounter in the field.

D. Right-of-Way Clearing

During the 2002 and 2003 calendar years, approximately \$2,000,000 was spent on various methods of maintaining OEC's right-of-way. These methods included both mechanical trimming and low-volume herbicide application. Presently, OEC trims the entire distribution system on a five year cycle.

E. Transformers

OEC evaluates the line transformers based on the total owning cost of the unit. Total owning cost includes the purchase price as well as the load and no load energy losses associated with operating the unit. Large three phase units are also evaluated based on the most efficient size for a given load. A computer program is used by the staff in transformer sizing in voltage conversion projects.

F. System Improvements

In 2004 OEC was in the process of completing a two year work plan. The work plan included over \$3,400,000 in projects to upgrade feeders and taps to larger conductors thereby reducing line impedance and reducing line losses. Also included were projects to replace old copper conductor and improve system reliability.

G. Line/Phase Imbalances

Line loses due to imbalances on circuits and feeders can be significant based on the load level and the percent of the imbalance. OEC continually monitors circuit loading and makes changes as necessary. New loads are evaluated before they are assigned to a specific phase to ensure that the new loads do not imbalance the feeder.

H. Power Factor Adjustments

OEC monitors the substation and circuit power factor to reduce system losses. A significant leading or lagging power factor will increase system losses and demand. Presently, all of OEC's substations have at least a ninety-two percent power factor on peak.

Refer questions relatir	na to Item 1 (b) to Rober	t Marshall, President and	I CFO
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OWEN ELECTRIC COOPERATIVE

Summary of Fuel Cost Recovery November, 2002 through October, 2004

Reporting	Amount Paid to Wholesale Supplier			nount Collected om Consumers	Monthly Over / (Under) Recovery	Cumulative Over / (Under) Recovery		
November, 2002	\$	145,408.00	\$	139,389.60	\$ (6,018.40)	\$ (6,018.40)		
December, 2002	\$	152,414.00	\$	250,517.80	\$ 98,103.80	\$ 92,085.40		
January, 2003	\$	109,289.00	\$	153,267.31	\$ 43,978.31	\$ 136,063.71		
February, 2003	\$	119,678.00	\$	69,999.39	\$ (49,678.61)	\$ 86,385.10		
March, 2003	\$	111,899.00	\$	61,699.73	\$ (50,199.27)	\$ 36,185.83		
April, 2003	\$	551,532.00	\$	403,876.84	\$ (147,655.16)	\$ (111,469.33)		
May, 2003	\$	343,163.00	\$	305,621.22	\$ (37,541.78)	\$ (149,011.11)		
June, 2003	\$	158,173.00	\$	306,326.32	\$ 148,153.32	\$ (857.79)		
July, 2003	\$	109,168.00	\$	212,154.76	\$ 102,986.76	\$ 102,128.97		
August, 2003	\$	10,102.00	\$	4,247.38	\$ (5,854.62)	\$ 96,274.35		
September, 2003	\$	(148,990.00)	\$	(185,510.59)	\$ (36,520.59)	\$ 59,753.76		
October, 2003	\$	106,516.00	\$	74,968.58	\$ (31,547.42)	\$ 28,206.34		
November, 2003	\$	229,594.00	\$	212,001.31	\$ (17,592.69)	\$ 10,613.65		
December, 2003	\$	150,455.00	\$	229,132.21	\$ 78,677.21	\$ 89,290.86		
January, 2004	\$	47,469.00	\$	75,409.81	\$ 27,940.81	\$ 117,231.67		
February, 2004	\$	360,804.00	\$	330,068.12	\$ (30,735.88)	\$ 86,495.79		
March, 2004	\$	361,215.00	\$	258,213.08	\$ (103,001.92)	\$ (16,506.13)		
April, 2004	\$	582,877.00	\$	493,558.79	\$ (89,318.21)	\$ (105,824.34)		
May, 2004	\$	318,633.00	\$	359,302.74	\$ 40,669.74	\$ (65,154.60)		
June, 2004	\$	317,387.00	\$	444,696.67	\$ 127,309.67	\$ 62,155.07		
July, 2004	\$	327,914.00	\$	434,016.66	\$ 106,102.66	\$ 168,257.73		
August, 2004	\$	267,876.00	\$	215,247.48	\$ (52,628.52)	\$ 115,629.21		
September, 2004	\$	484,124.00	\$	406,177.05	\$ (77,946.95)	\$ 37,682.26		
October, 2004	\$	423,263.00	\$	360,706.50	\$ (62,556.50)	\$ (24,874.24)		
					-			
TOTAL AS REPORTED	\$	5,639,963.00	\$	5,615,088.76	\$ (24,874.24)	\$ (24,874.24)		

Re	efer questions re	elating to Item	2 to Jack Bra	gg, Jr., Chief F	Financial Offic	er
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DEPOSITS	12382.50				. 02	30108.00	. 20	145735.50	
OTHER DEPS	17.12000			180490.00		49.050.00	65	74835.00	
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		GHAND	TOTALS	12/02					56
		THIS	YEAR	YTD		MONTH	LAST YEAR		
		THIS	YEAR S NET/MONTH	YTD	X CHC	MONTH	LAST YEAR		
HORSEPOWER		THIS	YEAR S NET/MONTH	YTD	% CHG	HONTH	X CHG	YTD	7
HORSEPOWER	CROSS	ADJUSTHENT	YEAR S NET/MONTH 12.55	YTD 1264.03	X CHG	MONTH 105.30	x CH6	YTD 1000.35	2
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ENERGY FUEL DEMAND LIGHTS INVESTMENT RENTAL/ZEGUIPMENT LM CREDITS INTEREST CONTRACT TOTAL **** STATE TAX LOCAL TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES OTHER CHARGES OTHER ANT T TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	GROSS 876351.72 69622.85 .00 61639.31	13449.69- 140.19- 100 84.6600 .00 .00 .00 .00 .00 .00 .00 .00 .0	NET/MONTH 5862902 03 69482 66 200 61554 65 00 4786 17- 12378 33 6001531 50 74960 62 178072 10 3393 80 256426 52	YTD 16970610 89 373326 40 00 186866 89 00 00 15076 69 66492 27 17582219 76 215290 54 520609 56 9622 98 745523 08 10379 56 20115 21 9946 10 588 69 12509 75 43159 75	X CHG 34 18 00 32 00 00 31 18 34 34 34 35 34 35 34 33 35 82	MONTH 8881149.86 305816.88 102632.46 .00 7778.36 21518.52 9263339.36 185142.80 273954.58 - 5967.40 405064.78 7643.30	X CHG 46 15 58 -00 -00 -51 -00 -00 -45 -37 -48 -52 -48 -49 -49 -49 -33 -26 -51	YTD 18930700 66 19623 36 239737 26 00 00 16983 62- 56997 38 19230075 04 237637 06 568601 34 13015 08 819453 48 15499 38 29770 68 352 42 1025 14 14795 00	28.2
FUEL DEMAND LIGHTS INVESTMENT HENTAL/ZEQUIPMENT LM CREDITS INTEREST CONTRACT TOTAL **** FRANCHISE TAX LOCAL TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES OTHER CHARGES OTHER CHARGES OTHER AMT T TOTAL **** ANGILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	69622.85 61639.31 .00 61639.31 .00 .00 .00 4786.17- 1874.40 004702.11 74825.17 178460.00 3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00	13449.69- 140.1900 84.8600 .00 .00 .00 .00 .0503.93 3170.61- 135.45 387.9000 252.45- 3482.62	5862902 03 69482 66 000 61554 65 000 4786 17- 12378 33 6001531 50 74960 62 178072 10 3393 80 256426 52 3482 62 6666 97 3607 70 484 89 4193 75 15153 31	16970610 89 373326.40 00 186866.89 00 00 00 15076.69 65492.27 17582219.76 215290.54 520609.56 9622.98 745523.08 10379.56 20115.21 9946.10 588.69 12509.75 43159.75	34 18 00 32 00 00 00 31 18 34 34 34 35 33 35	8821149.86 305816.88 305816.88 305816.88 305816.88 305816.88 21518.52 9263339.36 125142.80 273954.58 5967.40 405064.78 7643.30 14861.28 117.06 2656.84 7645.00	15 58 00 51 00 00 45 37 48 52 48 49 49 49 33 26 51	19623 36 239737 26 00 00 00 16983 62- 56997 38 19230075 04 237637 06 568601 34 13015-08 819453 48 15499 38 29770 88 352 42 1025 14	19
DEMAND LIGHTS INVESTMENT RENTAL/EQUIPMENT LM CREDITS INTEREST CONTRACT TOTAL **** FRANCHISE TAX LOCAL TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AMT T TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	61639 31 .00 .00 .00 .00 .00 .00 .00 .0	84 . 86	61554 65 00 00 4786 17- 12378 33 6001531 50 74960 62 178072 10 3393 80 256426 52 3482 62 3482 62 6666 97 3607 70 484 89 4193 75 15153 31	186866.89 00 00 15076.69- 66492.27 17582219.76 215290.54 59622.98 745523.08 10379.56 20115.21 9946.10 588.69 12509.75 43159.75	32 .00 .00 .00 .00 .31 .18 .34 .34 .34 .35 .34 .35 .34 .35 .34 .35 .34 .35	122632 46 .00 .00 .00 .778.00 .778.339.36 125142.80 273954.58 -5967:40 405064.78 7643.30 14861.28 .117.06 .2656.84 .7645.00		239737. 86 00 00 16983. 62 56997.38 19230075. 04 237637. 06 568801. 34 13015.08 819453. 48 15499. 38 29770.88 352.42 1025.14	28
INVESTMENT HENTAL/ZEGUIPMENT LM CREDITS INTEREST CONTRACT TOTAL ***** FRANCHISE TAX TOTAL **** PENALTY RECCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER ANT T TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	.00 .00 .00 .00 .00 .00 .00 .4786.17- .1874.40 .00 .004702.11 .74825.17 .178460.00 .3393.80 .256678.97 .00 .6666.97 .3807.70 .484.89 .4177.25 .15136.81 .00 .8597.50 .37420.00 .50252.50	84 . 86	61554 65 00 00 4786 17- 12378 33 6001531 50 74960 62 178072 10 3393 80 256426 52 3482 62 3482 62 6666 97 3607 70 484 89 4193 75 15153 31	186866.89 00 00 15076.69- 66492.27 17582219.76 215290.54 59622.98 745523.08 10379.56 20115.21 9946.10 588.69 12509.75 43159.75	32 .00 .00 .00 .00 .31 .18 .34 .34 .34 .35 .34 .35 .34 .35 .34 .35 .34 .35	7778.36- 21518.52- 9263339.36 185142.80 273954.58 5967.40- 405064.78 7643.30 14861.28 117.06- 266.84 7645.00	.00 .00 .00 .45 .37 .48 .52 .48 .45 .49 .49 .49	239737. 26 .00 .00 .00 .00 .00 .00 .00 .0	28.
RENTAL/ZEGUIPMENT LM CREDITS INTEREST CONTRACT TOTAL ***** STATE TAX LOCAL TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER CHARGES OTHER ANT T TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	00 4786.17- 1874.40 004702.11 74825.17 178460.00 3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00 50252.50	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	700 4786 17- 12379 33 6001531 50 74960 62 178072 10 3393 80 256426 52 3482 62 3482 62 6666 97 3807 70 484 89 4193 75 15153 31	00 00 15076.69- 66492.27 17582219.76 215290.54 520609.56 9622.98 745523.08 10379.56 20115.21 9946.10 588.69 12509.75 43159.75	00 00 31 18 34 34 34 35 34 35 34 35 34 33 33 33 38 82	7778.36- 21518.52- 9263339.36 185142.80 273954.58 5967.40- 405064.78 7643.30 14861.28 117.06- 266.84 7645.00	00 00 45 37 48 52 48 45 49 49 49	16983.62- 56997.38- 19230075.04 237637.06 568601.34 13015.08- 819453.48 15499.38 29770.68- 352.42 1025.14	28.
CONTRACT TOTAL **** 6: STATE TAX LOCAL TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AHT 1 TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	1874,40 004702,11 74825.17 178460.00 3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00 50252.50	.00 .00 .0503.93 .3170.61- .135.45 .387.90- .00 .252.45- .3482.62	4786 17- 12378 33 6001531 50 74950 62 178072 10 3393 80 256426 52 3482 62 6666 97 3807 70 484 89 4193 75 15153 31	00 15076 69- 66492 27 17582219 76 215290 54 520609 56 9622 98 745523 08 10379 56 20115 21 9946 10 588 69 12509 75 43159 75	.00 31 18 .34 .34 .34 .35 .34 .33 .38 .82 .33	778.00 7778.36-21518.52-9263339.36 125142.80 273954.58-5967.40-405064.78 7643.30-14861.28-117.06-266.84 7645.00-22656.06	00 45 37 48 52 48 45 49 49 49 33 26	.00 16983.62- 56997.38 19230075.04 237637.06 568601.34 13015-08 819453.48 15499.38 29770-88 352.42 1025.14	28.
CONTRACT TOTAL **** 6: STATE TAX LOCAL TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER AHT 1 TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS: TOTAL ****	1874,40 004702,11 74825.17 178460.00 3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00 50252.50	10503.93 3170.61- 135.45 387.90- .00 252.45- 3482.62	12378.33 6001531.50 74960.62 178072.10 3393.80 256426.52 3482.62 6666.97 3807.70 484.89 4193.75 15153.31	66492 27 17582219.76 215290 54 520609 56 9622.98 745523 08 10379 56 20115 21 9946 10 588.69 12509:75 43159.75	31 18 34 34 35 34 35 34 33 33 38 82 33 35	7778.36- 21518.52- 9263339.36 125142.80 273954.58- 5967.40- 405064.78 7643.30 	45 37 48 52 48 45 49 49 49 33 26 51	16983 62- 56997.38- 19230075.04 237637.06 568801.34 13015-08- 819453.48 15499.38 29770.88- 352.42 1025.14	28.
TOTAL **** 60 STATE TAX LOCAL TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER CHARGES OTHER ANT 1 TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	74825.17 178460.00 3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00	3170.61- 135.45 387.90- .00- 252.45- 3482.62	74960 62 178072 10 3393 80 256426.52 3482 62 6666 97 3807 70 484 89 4193 75 15153 31	17582219.76 215290.54 520609.56 9622.98 745523.08 10379.56 20115.21 9946.10 588.69 12509.75 43159.75	34 34 35 34 35 33 33 38 82 33 35	9263339.36 125142.80 273954.58 - 5967.40 405064.78 7643.30 14861.28 - 117.06 - 266.84 - 7645.00 22656.06	. 48 . 52 . 48 . 45 . 49 . 49 . 49 . 33 . 26 . 51	19230075.04 237637.06 568801.34 13015.08 819453.48 15499.38 29770.88 352.42 1025.14	28.
STATE TAX LOCAL TAX FRANCHISE TAX FRANCHISE TAX TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER ANT T TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	74825.17 178460.00 3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00	135.45 387.90- .00 252.45- 3482.62	74950 62 178072 10 3393 80 256426 52 3482 62 6666 97 3807 70 484 89 4193 75 15153 31	215290 54 520609 56 9622 99 745523 08 10379 56 20115 21 9946 10 588 69 12509 75 43159 75	.34 .34 .35 .34 .33 .38 .82 .33 .35	185142.80 273954.58 - 5967:40- 405064.78 7643.30 - 14861.28- 117.06- 266.84 7645.00	52 48 45 49 49 49 33 26	237637 06 568801 34 13015 08 819453 48 15499 38 29770 88 352 42 1025 14	28.
LOCAL TAX FRANCHISE TAX TOTAL ***** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER ANT 1 TOTAL ***** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS: TOTAL *****	178460.00 3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00	387 90- 00 252.45- 3482 62	3393.80 256426.52 3482.62 6666.97 3807.70 484.89 4193.75 15153.31	9622.98 745523.08 10379.56 20115.21 9946.10 588.69 12509.75 43159.75	35 ,34 ,33 ,33 ,38 ,82 ,33 ,35	273954.58 - 5967:40- 405064.78 - 7643.30 - 14861.28- 117.06- 266.84 - 7645.00 22656.06	. 48 . 49 . 49 . 49 . 33 . 26	568801 34 13015-08 819453 48 15499 38 29770-88 352-42 1025-14	28.
FRANCHISE TAX TOTAL #### PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER CHARGES OTHER ANT T TOTAL #### ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ####	3393.80 256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00	252.45- 3482.62	3393.80 256426.52 3482.62 6666.97 3807.70 484.89 4193.75 15153.31	9622.98 745523.08 10379.56 20115.21 9946.10 588.69 12509.75 43159.75	35 ,34 ,33 ,33 ,38 ,82 ,33 ,35	7643.30 	. 45 . 49 . 49 . 49 . 33 . 26	13015.08 819453.48 15499.38 29770.68 352.42 1025.14 14795.00	28.
TOTAL **** PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER CHARGES OTHER ANT 1 TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	256678.97 00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00 50252.50	252.45- 3482.62	256426.52 3482.62 6666.97 3807.70 484.89 4193.75 15153.31 .00	745523 08 10379 56 20115 21 9946 10 588 69 12509:75 43159.75	. 34 . 33 . 38 . 82 . 33 . 35	405064.78 7643.30 14861.28 117.06 266.84 7645.00 22656.06	. 49 . 49 . 33 . 26	819453.48 15499.38 29770.68 352.42 1025.14 14795.00	28
PENALTY REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER ANT I TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	00 6666.97 3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00 50252.50	3482 .62	3482 62 6666 97 3807 70 484 89 4193 75 15153 31	10379 56 20115.21 9946 10 588.69 12509.75 43159.75	33 38 82 33 35	7643.30 	. 49 . 33 . 26	15499 38 29770-88 352-42 1025-14 14795-00	28
REOCCUR CHARGES MISC CHARGES OTHER CHARGES OTHER ANT T TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00	16.50	6666 97 3807 70 484 89 4193 75 15153 31	20115_21 9946_10 588_69 12509.75 43159.75	33 38 82 33 35	14861-28- 117 06- 266 84 7645-00 22656-06	.49 .33 .26 .51	29770.88 352.42 1025.14 14795.00	28
MISC CHARGES OTHER CHARGES OTHER ANT T TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	3807.70 484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00	16.50	3807 70 484.89 4193 75 15153 31 .00	9946 10 588 69 12509:75 43159:75	. 38 . 82 . 33 . 35	117 06- 266 84 7645-00 22656 06	. 25 . 25	352.42 1025.14 14795.00	28
OTHER CHARGES OTHER AHT I TOTAL ***** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS: TOTAL *****	484.89 4177.25 15136.81 .00 4235.00 8597.50 37420.00 50252.50		484.89 4193.75 15153.31 .00	588.69 12509:75 43159:75	35	7645.00 22656.06	.51	1025.14	
TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	4177.25 15136.81 .00 4235.00 8597.50 37420.00 50252.50		4193 75 15153 31 .00	12509;75 43159,75 9395,00	35	7645.00 22656.06	.51	14795.00	·
ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	4235.00 8597.50 37420.00 50252.50		15153 31	43159.75	. 35	22656.06	.49	45943 44	
ANCILLARY SERVICES MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	4235.00 8597.50 37420.00 50252.50	10.20	.00	9395.00	. 45			15173.77	
MEMBERSHIPS DEPOSITS OTHER DEPS TOTAL ****	4235.00 8597.50 37420.00 50252.50		4235.00			9970 00	-		
DEPOSITS OTHER DEPS TOTAL ****	8597.50 37420.00 50252.50					9970 00			
DEPOSITS OTHER DEPS TOTAL ***	8597.50 37420.00 50252.50						. 66	13230 00	
TOTAL ****	50252.50		37420.00		. 31	17450.00	1.87	9310.00	2.
				35630.00	1 : 05****	1880-00	33	5640.00	- · · · · ·
GRAND TOTAL **** 6:			50252 50	71966.40	. 69	28160.00	. 99	28180.00	2
- TOTAL TOTAL		76 . 06		18453248.55		9726863.50	48	20139151.34	
	· · · · · · · · · · · · · · · · · · ·								
HORSEPOWER	12.55		12.55	37.65		105.30		210.60	
KUH LIGHT USAGE	96598994	220840-	96378154	278212804	34	142984422 1356850		306420932 2707676	
TOTAL ***	693619 97292613	975- 221815-	97070798	2089842 280302646	. 34	144341272		309128608	
DEMAND KU BILLED DEMAND	58405.757 58405.757	.000	58405.757						
REVENUE PER/KWH			6.180	6.270	. 98	6.410	1.03	6.220	1.
							i Alaka		
	a green and				<u>Kali Dibib I</u>				
TYPE BILLS				LIGHTS (MON		WH : - : - AMT		CURING MISC CH	
0 41946		TY RT NO	560919 4675	AMT TY RT	, NO		20	2580:18	
1 2774 2 134	or Bolley in	2 1 1998	5297 74	16.26	المناصية		40 66	1120.00	esgagii Segagii
3 2472 4 772		4 1 7 6 1 165	399 6	57.69 50.13			21 67	1779.79 288.00	
5 878 6 48		7 1 61 8 1 5	3458 41	7,99		rkini sama a her			
김이, 그는 그리 아이를 다운 다켓				12.65					
TOTAL 49024	· · · · · · · · · · · · · · · · · · ·		Maria de la companio	NET TOTALS: 1227	8 692644	61554.65		and the second s	
<u> </u>						VIII. 1944			

PRG. TAXDTRES OWEN ELECTRIC COOP	,, INC.	CRANDTO	VENUE REPORT EGISTER DATE	3/03		Hem 3		FAGE :	35
	CROSS	THIS YE	NET/MONTH	YTD	x che	монтн	% CHG	מדץ	
ENERGY	4740868.55 61490.72	28185.04- 360.47-	4712683.51 61130.25	27546196.43 503939.31	17 .12	8634263.00 305359.34	. 31	27564963.66 324962.70	1
DEMAND					·· · · · · · · · · · · · · · · · · · ·			00	
LIGHTS INVESTMENT	00	.00	.00	310017.26 .00	. 00	.00	. 00	: 00	
SELECT AN ARCHITECTURE		n n		00		0 0	0.0		
LM CREDITS INTEREST	.00 8078 08-	.00	. VV 507802~	24940.55~	. 20	10123.22-	37	ET105.84-	
CONTRACT	2127.32	1.9.9667-7	22094.09	1.00964.69	151	31623_60_	35	8862098	1
TOTAL ****	4861072.55			and the same and t			.32	28313826 46	
STATE TAX	65989.07	1 025 . 08~ 855 . 48~	64963.99	355215 15	. 18	119627.00		357264.06	
LOCAL TAX FRANCHISE TAX	144157.86	855 . 48- 5_21	143302.38	841984.04 15981.02.	. 17	268323 42 2129 64		837124.76 15144.72	
TOTAL ****	213105.96	1875.35-		1213180.21		390080.06	.32		
PENALTY	. 00	5933.78	5933.78	19795.96	. 29	5044.44	. 24	20543.82	
REOCCUR CHARGES			830.84	3341.242	1.9	1.47.77_ 9.6		44548_84	6
MISC CHARGES	5055.18		5055.18	18808:98 1706:27	. 26	58.20- 00.00		294.22 1225.14	
OTHER CHARGES	632 69	0.0	632 69 41.49 .75	20853.25		7755 00	34	22550 00	
TOTAL ****	16467.86	00	16467.86	74780 92	. 22	22674.76	. 33	68618.20	
ANCILLARY SERVICES	00		. 00						
			and the second s						
MEMBERSHIPS	2130.00		2130.00	15760.00 49253.90	. 13	5330.00	.28	18560.00	
DEPOSITS _OTHER_DEPS	13715.00 18145_00=		13715.00 181.4500⊐	49253 90 54905 00	33	7755.00 1.1.0.00.0_			
TOTAL ****	2300.00-		2300.00-	119918 90	01	14185.00	. 33	42365.00	
GRAND TOTAL ****	5088346 37	4588 57-	5083757.80			9515735 68	. 32	29654887.02	
OWEN ELECTRIC COOP		ODAND T	REGISTER DATE		no days and committee over the committee of			PAGE	56
				YTD		MONTH	AST YEAR	YTD	~~~~
		-		Acceptance and the control of the co				mana naga mana mana mana mana mana mana	
	<u> </u>							<u></u>	***
HORSEPOWER			12.55	62 75	5 S	105.30	, 33	315.90	
KUH.	76835695		76363817	450954775	.16	138774238		445195170	- : ;
LIGHT USAGE TOTAL ****	693722	7.04=	693018.	3475504 454430279	1.9	1356652			ا عند .
DEMAND KU BILLED DEMAND	56968.218 56968.218	.000	56968 218				<u> </u>		222
REVENUE PER/KWH			6.290	6.250	1.00	6 - 480	1.02	6.300	. +
TYPE BILLS				LIGHTS(MON	тн)			CURING MISC C	
		TY RTNO	561258 467	AMT TY RT	NOK	MHHW	21	AMT 1763.67	
1 313		5 1 1996	115034 150	20.20	机大大锅		40	900.53	
	<u>lui al al Maia diala</u>	3 1 94 4 1 7		45.57. a			66	2564.04	
3 2493		6 1 165		62.27			67	282.00	
3 2493 4 854							4.5		7117
3 2493 4 854 5753		8 1 5	285	42 65					
3 2493 4 854 5 753 6 54		8 1 5	285	42.65	7	61595 79			
3 2493 4 854 5753		8 1 5	285	42.65 Net Totals:1228	7693018	61595 72			
3 2493 4 854 5 753 6 54 TOTAL 49178		8 1 5	285	42.65 NET. TOTALS: 1228	7 693018	61595_72			

Definity Section Sec	OWEN ELECTRIC COOP		GRAND TO	ECISTER DATE			Tlen 3	sage 6	05/01/03 FACE 4	- 55
FULL 379077 08 35871 39871 39871 37 40 23307 30 40 E24967 48 41 52907 46 1 E16175					YTD	% CHG	номтн			* C
DEPAIR STEE 20 10 10 10 10 10 10 10	ENERGY	3851116 56	7294.31-	3843822 25	36102702 19	10	7729443 0	0 21	35294406	56 i
NOVERPRINCET 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
INVESTMENT 00 00 00 00 00 00 00		65724.42		66408.26	438021.24				484904	00 . 18 .
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CONTERCY 431085.36 1335.4 4317441 02 716085.30 13 1054117.40 12 164289 F2 170714 14 16525.30 13 1054117.40 12 164289 F2 1570714 14 16525.30 13 11 1051417.40 12 16427.50 12 16477.30 12 16										
TOTAL **** 4316005.30 6335.64 4317249.02 37608551.30 11 0074117.46 22 36407943.92 1 FIRST TAX										
LOCAL TAX	TOTAL ****									
LOCAL TAX 12700 33 229 64 12775 69 112653 11 11 231014 44 22 107222 20 177227 13 17741 18721	STATE TAX	71053.57	226 33-	70827 24	491006.38	.14	125873 7	6 26	483137	52 1.
TOTAL ****	LOCAL TAX	127606.33	229.64-	127376 69	1112663.11	. 11	239104.4	22. 4	1076229	20 1.
PENALTY PENALTY 00 S696 28 5696 28 31620 02 18 0505.32 27 2764, 14 1850 02 18 1850 02 27 2764, 14 1850 02 27 27 28 28 28 28 28 2										
SECOLINICATION 1891 1895	PENALTY	00	5898 28	5898 28	31628 02					
RECURRINGS	BEACOUR CHARGES									
OTHER ANT 1 1986.00										
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TOTAL **** 1999 21 00 1999 21 110338 99 17 23247 92 25 91866 12 1 ANCILLARY SERVICES			. 00							
NETHERSHIPS 2885.00 2885.00 28775.00 13	TOTAL ****			,						
DEPOSITS	ANCILLARY SERVICES	. 00		. 00						
DEPOSITS							4 8 44 13 4			
DTHER DEPS 1886,00				2885 00	20775.00	.13	7410.0	0 .28	25970	j 0
TOTAL **** \$681.00										
CRAND TOTAL *** 4536464 22 11830.91 4548295 13 39495905.73 11 8616789 40 22 38871676 42 1 OUEN ELECTRIC COOP , INC REGISTER DATE 4/03 PAGE 56		• • •								
OWEN ELECTRIC COOP , INC. REGISTER DATE 4/03		5681,00		5681.00	123299.90	. 04	121470.0	V 14	163835	10
THIS YEAR									W-2 W 1 / W-1	
HORSEPOUER 12.55 12.55 87.85 .14 105.30 .25 421.20 KUH KUH LIGHT USAGE 62425547 84773 62340774 589659366 10 125187930 21 570383000 1 LIGHT USAGE 63121083 77403 62340560 594530794 10 126548442 21 570383000 1 TOTAL **** 63121083 77403 6304360 594530794 10 126548442 21 57580794 1 DEMAND KU 59860 621 .000 59860 621 REVENUE PER/KUH 6.840 6.320 1.08 6.390 1.01 6.320 1 TYPE BILLS TYPE BILLS TYPE NUMBER TYRT NO KUH ANT TYRT NO KUH ANT CD ANT 1 207 2 23 3 194 4 13358 7304 99 50 60 60 1 2 6 6 10 6 10 6 10 6 10 6 10 6						***				1
KUH 62425547 84773- 62340774 589659366 10 125187830 21 570383000 1 LIGHT USAGE 695536 7370 702906 4871428 14 1360612 25 5424940 1 TOTAL **** 63121083 77403- 63043680 594530794 10 126548442 21 575807940 1 DEMAND KU 59860 621 DEMAND KU 59860 621 REVENUE PER/KUH 6.840 6.320 1.08 6.390 1.01 6.320 1 TYPE NUMBER TY RT NO KUH AMT TY RT NO KUH AMT CD AMT TY RT NO KUH AMT CD AMT CD AMT OF AMT TY RT NO KUH AMT CD AMT TY RT NO KUH AMT CD AMT OF AMT TY RT NO KUH AMT CD AMT TY RT NO KUH AMT TY NO KUH			R GRAND TO THIS YE	EGISTER DATE TALS AR		as has the last too		LAST YEAR	PAGE	56
KUH 62425547 84773			R GRAND TO THIS YE	EGISTER DATE TALS AR		as has the last too	HONTH	LAST YEA % CHG	PAGE	56
LIGHT_USAGE 695536 7370 702906 4871428 14 1360612 25 5424940 TOTAL **** 63121083 77403			R GRAND TO THIS YE	EGISTER DATE TALS AR		as has the last too	HONTH	LAST YEA % CHG	PAGE	56
LIGHT_USAGE 695536 7370 702906 4871428 14 1360612 25 5424940	OWEN ELECTRIC COOP	GROSS	R GRAND TO THIS YE	EGISTER DATE TALS AR NET/MONTH	YTD	Ż CHG	MONTH.	LAST YEAL X CHG	PAGE	56 2
DEMAND KU S9860 621 ,000 S9860 621 REVENUE PER/KUH 6.840 6.320 1.08 6.390 1.01 6.320 1 TYPE BILLS TYPE NUMBER TY RT NO KUH AMT TY RT NO KUH ANT CD AMT CD	OWEN ELECTRIC COOP	GROSS	R GRAND TO	EGISTER DATE TALS ARA NET/MONTH 12.55	YTD 87.85	% CH6	105.3	LAST YEAL X CHG	PAGE (177)	56
REVENUE PER/KUH 6.840 6.320 1.08 6.390 1.01 6.320 1	OWEN ELECTRIC COOP HORSEPOUER KUH LIGHT USAGE	i2.55 62425547 695536	R GRAND TO ADJUSTMENTS 84773- 7370	EGISTER DATE TALS AR	97.95 67.95 589659366 4871428	7 CH6	105.3 12518783 136061	LAST YEAR X CHG	PAGE 7	56 7 C
TYPE BILLS TYPE NUMBER TY RT NO KUH AMT TY RT NO KUH ANT CD AMT 0 45144	OWEN ELECTRIC COOP HORSEPOWER KWH LIGHT USAGE	i2.55 62425547 695536	R GRAND TO ADJUSTMENTS 84773- 7370	EGISTER DATE TALS AR	97.95 67.95 589659366 4871428	7 CH6	105.3 12518783 136061	LAST YEAR X CHG	PAGE 7	56 7 c
TYPE BILLS TYPE NUMBER TY RT NO KWH AMT TY RT NO KWH AMT CD AMT 0 45144 1 1 9989 570482 5078646 65 1108.00 1 207 2 1 2014 113433 13353.94 40 902.00 2 23 3 1 94 5358 784.99 20 2555.09 3 2216 4 1 7 339 69.95 21 1707.52 4 865 6 1 165 9358 914.44 65 67 282.00 5 864 7 1 64 3591 454.23	OWEN ELECTRIC COOP HORSEPOUER KUH LIGHT USAGE TOTAL ****	62425547 62425547 695536 63121083	84773- 77403-	EGISTER DATE TALS NET/MONTH 12.55 62340774 702906 63043680	87.85 87.85 589659366 4871428 594530794	7 CHG	105.3 12518783 136061	C 25	97038300 57038300 542494 57580794	56 % c c
TYPE BILLS TYPE NUMBER TY RT NO KWH AMT TY RT NO KWH AMT CD AMT 0 45144 1 1 9989 570482 5078846 66 1108.00 1 207 2 1 2014 113433 13353.94 40 902.00 2 23 3 1 94 5358 784.99 20 2555.09 3 2216 4 1 7 339 695 21 1707.52 4 855 6 1 165 9358 914.44 67 282.00 5 864 7 1 64 3591 454.23	HORSEPOWER KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND	62425547 62425547 695536 63121083	84773- 77403-	EGISTER DATE TALS AR	87.85 87.85 589659366 4971428 594530794	% CHG	105.3 12518783 136061 12654844	LAST YEAR X CHG	7 YTD 421 2 57038300 542494 57580794	55 7 C
TYPE NUMBER TY RT NO KUH AMT TY RT NO KUH AMT CD AMT 0 45144 1 1 9889 570482 5078.46 66 1108.00 1 207 2 1 2014 113433 13353.94 40 902.00 2 23 3 1 94 5358 784.99 20 2555.09 3 2216 4 1 7 339 69.5 21 1707.52 4 865 6 1 165 9358 914.44 67 282.00 5 864 7 1 64 3591 454.23 67 282.00 6 1 0.9 8 1 5 285 44.25 67 282.00	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH	62425547 62425547 695536 63121083 59860:621	84773- 77403-	EGISTER DATE TALS AR	87.85 87.85 589659366 4971428 594530794	% CHG	105.3 12518783 136061 12654844	LAST YEAR X CHG	FAGE 421 a 57038300 542494 57580794	56 7 C
0 45144	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH	62425547 62425547 695536 63121083 59860:621	R GRAND TO THIS YE ADJUSTMENTS B4773- 7310 77403-	EGISTER DATE TALS AR	87.85 87.85 589659366 4971428 594530794	% CHG	105.3 12518783 136061 12654844	LAST YEAR X CHG	FAGE 421 a 57038300 542494 57580794	56 % c
2 23 3 1 94 5358 784:99 20 2555.09 3 2216 4 1 7 399 69.95 21 1707:52 4 865 6 1 165 9358 914.44 67 282.00 5 864 7 1 64 3521 454.23 6 109 8 1 5 285 444.25	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH	62425547 62425547 695536 63121083 59860:621	84773- 77403-	EGISTER DATE TALS AR	97.85 87.85 589659366 4871428 594530794 6 320	7 CHG 114 110 1.08	105.3 12518783 136061 12654844	LAST YEAR X CHG 0 25 0 21 2 25 2 21 0 1.01	FAGE 7	55
4 865 6 1 165 9358 914 44 67 282 00 5 864 7 1 64 3591 454.23 6 109 8 1 5 285 44.25	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 45144	62425547 62425547 695536 63121083 59860:621	R GRAND TO THIS YE ADJUSTMENTS 84773-7370 77403- 1 1 989	EGISTER DATE TALS TALS R R 12.55 12.55 62340774	87.85 87.85 589659366 4871428 594530794 6 320 LIGHTS(HONT AMT TY RT	7 CHG 114 110 1.08	105.3 12518763 136061 12654844	LAST YEAR X CHG	FAGE (177) 421.2 57038300 542494 57580794 6.32	56
6 109 8 1 5 285 44.25	HORSEPOWER KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEHAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 45144 1 207 2 23	62425547 62425547 695536 63121083 59860:621	R GRAND TO THIS YE ADJUSTMENTS 84773-7370 77403- TY RT NO 1 1 9989 2 1 2014 3 1 94	EGISTER DATE TALS AR	87.85 589659366 4871428 594530794 6 320 LIGHTS(MONTAM) TY RT 5 466 3:94	7 CHG 114 110 1.08	105.3 12518763 136061 12654844	LAST YEAR 2 CHG 0 25 0 21 2 25 2 21 0 1.01 REOCC	97038300 57038300 542494 57580794 6 38	56 7 C
TOTAL 49428 NET TOTAL\$:12338 702906 66408:26	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEHAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 45144 1 207 2 23 3 2216 4 865	62425547 62425547 695536 63121083 59860:621	R GRAND TO THIS YE ADJUSTMENTS 84773-7370 77403- 0000 TY RT NO 1 1 9989 2 1 2014 3 1 94 4 1 7 6 1 165	EGISTER DATE TALS TALS 12.55 12.55 62340774 702906 63043680 59860.621 6.840 KUH 570482 50784 513433 10385 5358 764 339 61	87.85 589659366 4871428 594530794 6 320 LIGHTS(MONT ANT TY RT 5.46 3.94 4.99 9.95	7 CHG 114 110 1.08	105.3 12518763 136061 12654844	0 25 0 25 0 1.01 0 1.01 REOCC	57038300 572494 5780794 6 38 CURING MISC AMT 1108.00 902.00 2555.09 1707.52	56
	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEHAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 45144 1 207 2 23 3 2216 4 855 5 864	62425547 62425547 695536 63121083 59860:621	R GRAND TO THIS YE ADJUSTMENTS 84773- 7370 774030000 TY RT NO 1 1 9989 2 1 2014 3 1 94 4 1 7 6 1 165 7 1 64	EGISTER DATE TALS TALS R R 12.55 12.55 62340774 702906 63043680 59860.621 6.840 KNH 570482 50788 113433 1335: 5358 79 339 61 9358 91 3551 45	87.85 589659366 4871428 594530794 6 320 LIGHTS(MONT ANT TY RT 46 3:94 3:94 3:95 4:44	7 CHG 114 110 1.08	105.3 12518763 136061 12654844	LAST YEAR X CHG 0 25 0 21 2 25 2 21 0 1 01 REDCC CD 40 20 66 40 21 67	FAGE 3	0 1 0 1 CHARGES
	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEHAND REVENUE PER/KUH TYPE NUMBER 0 45144 0 45144 1 23 3 2216 4 855 5 864 6 109 TOTAL 49428	62425547 695536 63121083 59860:621 59860:621	R GRAND TO THIS YE ADJUSTMENTS 84773-7370-77403-7403-7403-7403-7403-7403	62340774 702906 63043680 59860.621 6 840 6 840 KWH 570482 50788 113433 1335: 5358 79: 399 66: 399 69: 351 45:	87.85 589659366 4871428 594530794 6 320 LIGHTS(HONT AMT TY RT 4.46 1.99 9.95 4.44 4.23	7 CH6 114 10 114 1 08	105.3 12518783 136061 12654844	CONT CD CO	FAGE 7	56
	HORSEPOWER KUH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 45144 1 207 2 23 3 2216 4 865 5 864 5 109 TOTAL 49428	62425547 62425547 695536 63121083 59860:621 59860:621	R GRAND TO THIS YE ADJUSTMENTS 84773-7370-77403-7403-7403-7403-7403-7403	EGISTER DATE TALS TALS 12.55 62340774 702906 63043680 59860.621 6.840 KUH 570482 50788 704939 9358 7949358 7949358 7949358 79488	67.85 589659366 4871428 594530794 6 320 LIGHTS(MONT ANT TY RT 5.46 1.99 9.95 1.44 1.23 1.23 1.23	7 CH6 114 10 114 1 08	105.3 12518783 136061 12654844:	CD 1.01 REOCC CD 66 40 21 25 21 67 65 65 65 65 65 65 65 65 65 65 65 65 65	FAGE 7	55 20 00 10 0 1 00 1 CHARGES

OWEN STECTATE COOP	. , 1110	GRAND TO	EGISTER DATE			Item :	3 pay	2 TAGE OF	24
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	AST YEAR	YŤĎ	x ci
ENERGY	3790039.49	2029.30-	3788010.19	43734534.63	. 08	7135028 68	.16	42429435 34	1.0
FUEL	301180.92 00.	178.11-	301002.81	1663495.11	. 18	215857.16	. 27	775824.60 .00	2
DEMAND LIGHTS	65116.83	.00 28.59-	65088.24	569517.74	.11	122824 40	. 20	607728 56	. (
INVESTMENT	. 00	.00	. 0 0	.00	.00	.00	.00	.00	. (
RENTAL/EQUIPMENT LM CREDITS	.00	.00	.00	. 00	.00	.00	.00	.00	. (
INTEREST	5590.32-	. 00	5590 32-	49567 48-	11	9368.94-	20	45092 20	
CONTRACT	2202.57	2591.95	4794.52	158425.84	. 03	10943.98	. 09	115332 90	1.3
TOTAL ****	4152949.49	355.95	4153305.44	46076405,84	. 09	7475285.28		43883229 20	
STATE TAX	71398.14	30.47- 66.57-	71367.67	633201.29	11	126697.88	.20	609835.70	!-
FRANCHISE TAX	2045 74	.00	2041.74	25332 38	. 08	3873 00	. 16	23488.22	1.0
TOTAL ****	196285.66	97.04-	196188 62	2021352.68	. 09	351277.64	18	1930259 88	-1-1
PENALTY	. 00	3986.47	3986.47	41512.77	. 09	4381,22	.13	33430.36	1.7
REDCCUR CHARGES	6544.80 14888.60		6544.80 14888.60	59696 68 54536.52	.10 .27	14463.68 100.00-	.19	73606.36 484.88	
OTHER CHARGES	14880.00		.00	3310.40	. 00	757.72	:32	2344.44	128.
OTHER ANT 1	4158.00	.00	4158 00	37477.00	- 11	8002.50	.20	38555 00	
TOTAL ####	25591.40	. 00	25591 40	155020 60	.16	23063 90	20 ·	114930 02	1
TOTAL TOTAL	23331.40	. 00	E3371.40	155020.00	. 10	23003.70	. E V	114730.06	4
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	4005.00	J. 4	4005.00	27665.00	14	8530.00	.24	34500.00	
DEPOSITS	5120.00		5120.00	69908.90	. 07	53280 00	28	186915.00	
OTHER DEPS	500.00		600.00	41132.00	. 01	1080.00	. 20	5310.00	7.
TOTAL ****	9725 00		9725.00	138705 90	07	62890.00	27	226725 00	
								200123.00	
GRAND TOTAL ***	4384551.55	4245.38	4388796.93	48432997.79	. 09	7916898.04	. 17	46188574.46	1.
		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	
							, the		
HORSEPOWER	52.65		52.65	153.05	34	105:30		526.50	
HORSEPOWER	52.65								
КИН	60630223	33069-	52.65 60597154	153.05	34	105.30			
			52.65	153.05	34	1 49 62 5 7 0 1 3 6 4 3 3 0	20 16 20	526.50 685345570 6789270	
KUH LIGHT USAGE TOTAL ****	60630223 698991	33069- 331-	52.65 60597154 678660	712597294 6272594	.08	105.30	20	526.50 685345570	
KWH LIGHT USAGE TOTAL ****	60630223 69891 61329214 61982 379	33069- 331-	52.65 60597154 678660	153.05 712597294 6272594	.08	1 49 62 5 7 0 1 3 6 4 3 3 0	20 16 20	526.50 685345570 6789270	
KUH LIGHT USAGE TOTAL ****	60630223 698991 61329214	33069- 331- 33400-	52.65 60597154 678660 61275814	153.05 712597294 6272594	.08	1 49 62 5 7 0 1 3 6 4 3 3 0	20 16 20	526.50 685345570 6789270	
KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND	60630223 69891 61329214 61982 379	33069- 331- 33400-	52.65 60597154 678660 61275814	153.05 712597294 6272594	.08	1 49 62 5 7 0 1 3 6 4 3 3 0	20 16 20	526.50 685345570 6789270	
KWH LIGHT USAGE TOTAL ****	60630223 69891 61329214 61982 379	33069- 331- 33400-	52.65 60597154 678660 61275814	153.05 712597294 6272594	.08	1 49 62 5 7 0 1 3 6 4 3 3 0	20 16 20	526.50 685345570 6789270	
KWH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND	60630223 69891 61329214 61982 379	33069- 331- 33400-	52.65 60597154 678660 61275814 61982.379	712597294 6272594 718870288	.34	105:30 114962570 1364330 116326900	.20 .16 .20 .16	526.50 685345570 6789270 692134840	
KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND	60630223 69891 61329214 61982 379	33069- 331- 33400-	52.65 60597154 678660 61275814 61982.379	712597294 6272594 718870288	.34	114962570 1364330 116326900	.20 .16 .20 .16	526.50 685345570 6789270 692134840	
KWH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND	60630223 69891 61329214 61982 379	33069- 331- 33400-	52.65 60597154 678660 61275814 61982.379	712597294 6272594 718870288	.34	114962570 114962570 1364330 116326900	.20 .16 .20 .16	526.50 685345570 6789270 692134840	
KWH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND	60630223 69891 61329214 61982 379	33069- 331- 33400-	52.65 60597154 678660 61275814 61982.379	712597294 6272994 718870288	.34 .08 .11 .08	114962570 1364330 116326900	20 16 20 16	526.50 685345570 6789270 692134840	
KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER	60630223 69891 61329214 61982 379	33069- 331- 33400-	52.65 60597154 678660 61275814 61982.379	712597294 6272594 718870288	.34 .08 .11 .08	114962570 1364330 116326900	.20 .16 .20 .16	526.50 685345570 6789270 692134840 6.340	
KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 45448	60630223 69891 61329214 61982 379	33069- 331- 33400- 000	52.65 60597154 679660 61295814 61982.379 6 770	712597294 6272994 718870288 6.400	.34 .08 .11 .08	114962570 114962570 1364330 116326900	.20 .16 .20 .16	526.50 685345570 6789270 692134840	
KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER	60630223 69891 61329214 61982 379	33069- 331- 33400- .000 .000 TY RT NO 1 1 10035 2 1 2007	52.65 60597154 678660 61295814 61982.379 6.770 KUH 566057 4961 113567 1328	153.05 712597294 712597294 718870288 6.400 6.400	.34 .08 .11 .08	114962570 1364330 116326900	.20 .16 .20 .16	526.50 685345570 6789270 692134840 6.340 CURING HISC C AMT 903.65 1708.54	1.
KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 45448 1 214 2 26 3 2081	60630223 69891 61329214 61982 379	33069- 331- 33400- 000	52.65 60597154 698660 61295814 61982.379 6 770 KWH 566057 4961 113567 1326 5356 77	153.05 712597294 6272594 718870288 6.400 LIGHTS(HONT ANT TY RT 8.50) 2.115.77.87	.34 .08 .11 .08	114962570 1364330 116326900	,20 16 20 .16	685345570 6789270 692134840 6.340 CURING MISC C AMT 903.65 1708.54	
KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 45448 1 214 2 26 3 2081 4 925	60630223 69891 61329214 61982 379	33069- 331- 33400- 000 000 1 1 10035 2 1 2007 3 1 54 4 1 7, 6 1 165	60597154 678660 61295814 61982.379 6 770 6 770 KWH 566057 4961 13567 4961 13567 1326 5358 77 399 6	712597294 6272994 718870288 6.400 6.400 LIGHTS(NONT AMT TY RT 8.50 22.15 77.87 19.38	.34 .08 .11 .08	114962570 1364330 116326900	.20 .16 .20 .16	6.340 6.340 6.340 6.340 6.340 6.340 6.340 6.340	
KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 1 25448 1 214 2 26 3 2081	60630223 69891 61329214 61982 379	33069- 331- 33400- 000 TYRT NO 1 1 10035 2 1 2007 3 1 54 4 1 7 6 1 165 7 1 65	52.65 60597154 698660 61295814 61982.379 6.770 6.770 KUH 566057 4961 113567 1326 5358 76 9386 93 9386 45	712597294 6272594 718870288 6.400 LIGHTS(MONT AMT E.50 2.115 77.87 19.38	.34 .08 .11 .08	114962570 1364330 116326900	16 20 .16 1.01 RECC CD 40 21 20 66 66	685345570 6789270 692134840 6.340 CURING MISC C AMT 903.65 1708.54	
KUH	60630223 69891 61329214 61982 379	33069- 331- 33400- 000 TYRT NO 1 1 10035 2 1 2007 3 1 74 4 1 7 6 1 165 7 1 65	60597154 678660 61295814 61982.379 6.770 KUH 566057 4961 113567 1328 5358 77 399 6 9386 90 3608 45 285 4	712597294 6272994 718870288 6.400 6.400 LIGHTS(NONT AMT TY RT 8.50 22.15 77.87 19.38	.34 .08 .11 .08	114962570 1364330 116326900	16 20 .16 .16 .10 .10 .10 .10 .10 .10 .10 .10 .10 .10	6.340 6.340 6.340 6.340 6.340 6.340 6.340 6.340	
KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 45448 1 214 2 26 3 2081 4 925 5 901	60630223 69891 61329214 61982 379	33069- 331- 33400- 000 TYRT NO 1 1 10035 2 1 2007 3 1 54 4 1 7 6 1 165 7 1 65	52.65 60597154 679860 61295814 61982.379 6 770 6 770 6 770 566057 4961 113567 1326 5358 77 399 6 9386 90 3698 45 285 4	153.05 712597294 712597294 718870288 6.400 6.400 LIGHTS(MONT ANT TY RT 8.50 2.15 2.15 2.15 2.15 2.15 2.15 2.22 2.17 3.30	.34 .08 .11 .08	114962570 1364330 116326900	16 20 .16 1.01 RECC CD 40 21 20 66 66	6.340 6.340 6.340 6.340 6.340 6.340 6.340 6.340	
TYPE BILLS TYPE BILLS TYPE NUMBER 1 214 2 26 3 2081 4 925 5 901 6 93	60630223 69891 61329214 61982 379	33069- 331- 33400- 000 TYRT NO 1 1 10035 2 1 2007 3 1 54 4 1 7 6 1 165 7 1 65	52.65 60597154 679860 61295814 61982.379 6 770 6 770 6 770 566057 4961 113567 1326 5358 77 399 6 9386 90 3698 45 285 4	712597294 6272994 718870288 6.400 6.400 LIGHTS(HONT 8.50 2.115 77:87 9.38 14.32 2.17 3.85	.34 .08 .11 .08	114962570 1364330 116326900	16 20 .16 .16 .10 .10 .10 .10 .10 .10 .10 .10 .10 .10	6.340 6.340 6.340 6.340 6.340 6.340 6.340 6.340	
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OWEN ELECTRIC COOP		T DIARE									
	GROSS	ETMANTBULGA	EAR	QTY	% CHO	ноптн	LABT	YEAR CHO	YTD		% CHG
ENERGY "UEL	3954517 50 302378.79	5954 46- 483.64-	3948563 04 301875 15	51471107 86 8866393.07	07	8063937 311307	. 26	15	50493372 1087131		1 01
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n credits	.00	.00	.00	.00			00	00		00	
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CONTRACT	2158.31	1537.38	3697.69	166718.05	: oz	6172	06	.05.~	121524	76"	1.37
TOTAL ####	4317846.48	4949.27-	4314897 21	54544608.49	. 07	8494454		. 16	58377683	44	1.04
TATE TAX .OCAL TAX HANCHISE TAX	76013 32 127815.17	1433 56- 171.64-	74579 76 127623.53	779148 72 1613221.75	. 07	128937 251424	14	17 . 16	739772 1548360	0.1	1 05
TOTAL ####	205991.84	1625, 20-	204366.64	29937,47	.07	384875		16	20083		
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TEOCCUR CHARGES	स्तरह दर		6475.59	72737.07		14830		716			
1IBC CHARGES	17327.63		19387.63	88758.75	- 21	790	12-	2.15	365	90-	242 56
THER CHARGES	512.91		51E. 91 4149. 75	3823.31 45764.75	. 13	797474	38-	1.00	795129	94-	. 00
						-B00S		17	46557		
OTAL ****	30405 08	. 00	30485.88	E11097.88	14	776031	64-	1.17	661101	62-	31
NCILLARY SERVICES	00	-	00								
IEMBERSHIPS	3225 00		3225 00	34895.00	09	8450		19	42950		81
PEPOSITS THER DEPS	1568.90		1568.00 5500.00	76576.70 47838.00	.08	37027		. 17	E25744.		. 33
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TOTAL 4884	10293.00		10293.00	158723.90	. 06	98659	00	. 30	325384	00	. 48
RAND TOTAL SECO	4565617 20	2958 33~	4563658 87	57385453 59	07	8208171	35	15	54396765	78	1.05
PRO. TAXDTREG OWEN ELECTRIC CHOP	., INC.	GRAND T		6/03 YTD	BILL % CHG	MOYR 6/03	LAST	DATE YEAR	07/03/03 PAGE YTD		49 AM 56 % CHG
PRG. TAXDTREG OWEN ELECTRIC CHOP		GRAND T	REGISTER DATE DTALS EAR	6/03			LAST	YEAR	PAGE		56
PRG. TAXDITES ONEN ELECTRIC CHOP		GRAND T	REGISTER DATE DTALS EAR	6/03			LAST	YEAR	PAGE		56
PRO. TAXDITEG ONEN ELECTRIC CHOP		GRAND T	REGISTER DATE DTALS EAR	6/03			LAST	YEAR	PAGE		56
PRO. TAXDTREG ONEN ELECTRIC CHOP		GRAND T	REGISTER DATE DTALS EAR	6/03			LAST	YEAR	PAGE		56
OWEN ELECTRIC CHOP	9ROSS	DRAND T	REGISTER DATE UTALS EAR NET/MONTH SEZ.65	6/03 YTD YTD 258.35	% CHG	MONTH	LAST	YEAR	PAGE YTD 631	80	% CHG
OWEN ELECTRIC CHOP	9ROSS	URAND THIS Y ADJUSTMENTS	REGISTER DATE DITAL'S EAR NET/MONTH S2.65	6/03 YTD 258.35	% CHG	105	LAST 7	YEAR CHO	PAGE YTD 631.	60	% CHG .40
OWEN ELECTRIC CHOP	9ROSS	DRAND T	REGISTER DATE UTALS EAR NET/MONTH SEZ.65	6/03 YTD YTD 258.35	% CHG	MONTH	LAST	YEAR	YTD YTD 631.	80	% CHG
OWEN ELECTRIC CHOP	52.65 52.113936 62113936 700284 62814220	DRAND THIS Y ADJUSTMENTS 95987- 267-	REGISTER DATE UTALS EAR NET/MONTH S2.65	6/03 YTD 258.35 835212395 7671451	.20	105 105 1303328	LAST	YEAR (CHG)	9154775 615475	80	.40
ONEN ELECTRIC CHOP	52.65 52.65 62113936 700284 62814220	95987- 96476-	REGISTER DATE DITALS EAR NET/HONTH SE. 65 68017947 697797	6/03 YTD 258.35 835212395 7671451	.20	105 105 1303328	LAST	YEAR (CHG)	9154775 615475	80	.40
OWEN ELECTRIC CHOP	52.65 52.113936 62113936 700284 62814220	95987- 96476-	REGISTER DATE DITALS EAR NET/HONTH SE. 65 68017947 697797	6/03 YTD 258.35 835212395 7671451	.20	105 130332 1364 131677	LAST	YEAR (CHG)	9154775 615475	80 9770 948 916	.40
OWEN ELECTRIC CHOP	52.65 52.113936 62113936 700284 62814220	95987- 96476-	REGISTER DATE DITALS EAR	258.35 8352:2375 7671451 642863846	.20	105 130332 1364 131677	LAST	. 16	9156776 815476 815476	80 9770 948 916	.40 .40 .1 OZ .94 1 OZ
OWEN ELECTRIC CHOP	52.65 52.113936 62113936 700284 62814220	95987- 96476-	REGISTER DATE DITALS EAR	258.35 8352:2375 7671451 642863846	.20 .07 .09 .07	105 130332 13677	LAST	16 .15 .16 .19 .19 .10 .10 .15 .16 .19	631. 8156776 815478 8239320	80 970 948 916	. 40 . 40 . 1.02 . 94 1.02
OWEN ELECTRIC CHOP GREEPOWER CHH TIGHT DEAUE FOTAL 1**** DEMAND KII BILLED DEMAND REVERUE PER/KWH TYPE BILLS TYPE BILLS TYPE O 45485	52.65 52.113936 62113936 700284 62814220	95997-1857-1857-1857-1857-1857-1857-1857-185	REGISTER DATE 071CB 071CB EAR NET/MONTH 52.65 42017947 62717744 59710 408 6.870	835212395 7571451 642863846 6.470 LIGHTS(MON APIT TY HT) 5.78	.20 .07 .09 .07	105 130332 1364 131677	LAST	16 .15 .15 .15 .15 .15 .15 .15 .15 .15 .15	9156777 8154C 82332C	80 970 944 916	. 40 . 40 . 1.02 . 94 1.02
OWEN ELECTRIC CHOP HORSEPOWER WHATOFIL DEMAND DEMAND KW BILLED DEMAND PEVERUE PER/KWH TYPE BILLS TYPE HORSER 1 45495 1 2893	52.65 52.113936 62113936 700284 62814220	95987- 397- 397- 397- 397- 397- 397- 397- 39	S2.65 52.65 52.65 62017947 679777 62717744 59710 408 6.870 KQR 567600 5100 613043 1341	835212395 7671451 842893846 6.470 LIGHTS (MON APIT TY H) 15. 78	.20 .20 .07 .09 .07 .1.06	105 130332 13677	200 LASTS 200 LA	16 15 16 19 1 01 1 01 REDOCC CD 20 20 21	631 631 631 632 633 653 653 653 653 653 653 653 653 653	80 770 748 716	. 40 . 40 . 1.02 . 94 1.02
OWEN ELECTRIC CHOP AGREEPOWER WH TOTH DEAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE HOMBER 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405	52.65 52.113936 62113936 700284 62814220	95987- 	REGISTER DATE UTALS EAR NET/MONTH S2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$397,77 \$42,17744 \$5710 408 \$6.870 \$6.870 \$6.870 \$6.870 \$6.870 \$6.870	835212395 835212395 767/1451 842883846 6.470 LIGHTS (MON. APIT TY RI	.20 .20 .07 .09 .07 .1.06	105 130332 13677	2 LASTS 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 16 15 16	631. 631. 631. 632. 633. 645. 655. 665. 675. 675. 675. 675. 675. 67	80 970 948 916	. 40 . 40 . 1.02 . 94 1.02
ONEN ELECTRIC CHOP ORSEPOWER OR	52.65 52.113936 62113936 700284 62814220	95987-1000 95987-1000 95987-1000 95987-1000 11 10000 11 10000 11 10000 11 10000 11 10000 11 10000 11 10000	REGISTER DATE 017ACS EAR NET/MONTH S2.6S \$2.6S \$2.6S \$2.6S \$2.6S \$2.6S \$2.7947 \$39777 \$42717744 \$59710 408 \$6.870	6/03 YTD 258.35 835212395 7671451 642683646 6.470 AHI TY HT 5.78 10.49 19777 10.3E	.20 .20 .07 .09 .07 .1.06	105 130332 13677	2 LASTS 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	16 15 15 19 1 01 REOCC CD 21 24 26 24 26	631. 631. 631. 631. 631. 61. 61. 61. URING HISC. AUT. 2531.41. 1708.2C. Bey 38	80 970 948 916	. 40 . 40 . 1.02 . 94 1.02
OWEN ELECTRIC CHOP AGREEPOWER WH TOTH DEAGE TOTAL **** DEMAND KU BILLED DENAND REVENUE PER/KWH TYPE BILLS TYPE HOMBER 0 45405 0 45405 0 45405 0 45405 0 45405 0 45405 0 1007 0 1007	52.65 52.113936 62113936 700284 62814220	95987- 95987- 407- 9676- 9676- 9676- 000	REGISTER DATE 071CB 071CB EAR NET/MONTH S2.65 62017947 6717744 59710 408 6.870 6.870 6.870 6.870 1303 1341 5376 7454 7454 73558 7454 7655	258.35 835212395 7671451 842883846 6.470 LIGHTS (MON API TY RI 10.49 10.49 19.77 19.78 19.79 19.77 19.79 19.77	% CHG 20 20	105 130332 13687 131697	LAST 7 2 30 400 400 400 1776 1776 4440 4440	16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 16 15 16	631. 631. 631. 632. 633. 645. 655. 665. 675. 675. 675. 675. 675. 67	80 970 948 916	. 40 . 40 . 1.02 . 94 1.02
GRSEPOWER AGRSEPOWER AGRSEPOWER TOTAL 7**9* DEMAND KU BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE TIONBEN 0 45485 1 287 2 1979 4 1007 5 1025 6 SG	52.65 52.113936 62113936 700284 62814220	95987-1000 95987-1000 95987-1000 95987-1000 11 10000 11 10000 11 10000 11 10000 11 10000 11 10000 11 10000	REGISTER DATE 071CB 071CB EAR NET/MONTH S2.65 62017947 6717744 59710 408 6.870 6.870 6.870 6.870 1303 1341 5376 7454 7454 73558 7454 7655	6/03 YTD 258.35 835212395 7671451 842883846 6.470 LIGHTS(MON ANT TY NT) 55.78 99.77 99.77 12.37 14.50	% CHG 20 20	105 130332 13687 131697	LAST 7 2 30 400 400 400 1776 1776 4440 4440	16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 16 15 16	631. 631. 631. 632. 633. 645. 655. 665. 675. 675. 675. 675. 675. 67	80 970 948 916	. 40 . 40 . 1.02 . 94 1.02
GRSEPOWER AGRSEPOWER AGRSEPOWER TOTAL 7**9* DEMAND KU BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE TIONBEN 0 45485 1 287 2 1979 4 1007 5 1025 6 SG	52.65 52.113936 62113936 700284 62814220	95987-1000 95987-1000 95987-1000 95987-1000 11 10000 11 10000 11 10000 11 10000 11 10000 11 10000 11 10000	REGISTER DATE 071CB 071CB EAR NET/MONTH S2.65 62017947 6717744 59710 408 6.870 6.870 6.870 6.870 1303 1341 5376 7454 7454 73558 7454 7655	6/03 YTD 258.35 835212395 7671451 842883846 6.470 LIGHTS(MON ANT TY NT) 55.78 99.77 99.77 12.37 14.50	% CHG 20 20	105 130332 13687 131697	- LAST 7 2 30 30 400 400 440 440 440	16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 15 16 16 15 16	631. 631. 631. 632. 633. 645. 655. 665. 675. 675. 675. 675. 675. 67	80 970 948 916	. 40 . 40 . 1.02 . 94 1.02

PRG TAXDIREG OWEN ELECTRIC COOP.	. INC.		REVENUE REPORT - REGISTER DATE 7 TOTALS	7/03	BILL	MOYR 7/03		PAGE	
-		THIS Y	/EAR	VTD	% CHG	MONTH		RYTD	C
	GRDSS	ETHAMTEULDA	NET/MONTH	YTD					
ENERGY	4996905 41	30487 43-	4966417 98	60386088 88	08	10008088 00	16	60501460 90	
FUEL	211303.06	1616.32-	209686 74 00	2777974.96 00	07 00	331472.8	. <u>23</u>	1418604.68	
DEMAND	. 00 65303 . 98	80 81-	65223 17	833267 71	07	107405 45	2 1/1	854708.40	
LIGHTS	.00	.00	.00	.00	. 00	.00	00.00	. 00	
RENTAL/EQUIPMENT		00	00	00	ÖÖ			00	
LM CREDITS	.00	.00	00	00	- 00	01		. 00	
INTEREST	8186.11-	. 00	8186.11-	75299 81~		12118.5		67767.62	
CONTRACT	2092 38	750.86	2643.24	173458.98	01	4502 1	03	126027 06	1
TOTAL ####	5267418.72	31433.70-	5235985.02	64095490 72	.08	10455349.9	B .16	62833033.42	1
·	75577 55	1769 14-	77308 95	931037 43	. 08	151079 5	6 16	889852.54	. 1
STATE TAX	79077 09 156354.32	945.58-	155408.74	1896254 02	08	310384.0	8 .16	1858744.18	
LOCAL TAX	2983 62	2 82-	E880 80	34581 68	öe .	5576 E	61 6	33578 68	
n	most of								
TOTAL ####	238315.03	2716.54-	235598.49	2861873 07	08	467039.9	0 .16	2782175.34	1
PENALTY	. 00	6140 64	6140.64	58872 16	10	11710 4	6 22	51374 98	1
l bracella clivaces	6469 22		6469.22			14098 5	2 13	101935 24	
REDCCUR CHARGES	6469 22 17265.00		17265 00	125345 38	, 13	120 0		E45.90	
DTHER CHARGES	402753.08-		402753 08~	398616.86-	1 01	1217.1	E00	793912.88	
OTHER AMT 1	4213 00	00	4213 00	54147 50	07	8052 0		54609 50	
TOTAL ****	375005.86-	.00	375005.84-	133422.10-	2.81	23487.6	4 .03	637613.98	3-
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MEMBERSHIPS	4185.00		4185.00	42305 00	. 09	9060.0	0 17	52010.00)
DEPOSITS	4095.00		4075.00	82259 90	04	77430.0		303374.00)
OTHER DEPS	180 00-		180 00-	52552 00	00	400.0	00,00	56890.00	,
TOTAL ****	8100.00	<u> </u>	8100.00	177116 90	. 04	86870.0	0 .21	412274.00)
GRAND TOTAL ***	5138827.89	28009.60~	5110818.29	67059930.75	07	11044477 9	8 . 16	65441243 76	, 1
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PRG TAXDTREG	. INC		REVENUE REPORT - REGISTER DATE		BILL	MOYR 7/03	RUN DATE	08/01/03 C	96: 44 56
II DALIS ECEDIATE COOP		: GRAND	TOTALS						1.1
2		THIS					LAST YEA		
3	GROSS .	ADJUSTMENTS	NET/MONTH	YTD	% CHG	НТИОМ	% CHG	YTD	7.
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PRG TAXDTREG OWEN ELECTRIC COOP.,	INC.		REVENUE REPORT - REGISTER DATE	7/03	BILL MOY			PAGE	56
		GRAND	FOTALS YEAR		х сне	MONTH LAB	T YEAR	YTD	% сне
IORSEPOWER	S2.65		52.45	363.65	14	105.30	. 14	737.10	- 1.54 · 1.55 · 1.50 · 1.50
KWH. LIGHT USACE	700653	568127÷ 835÷ 568962÷	699818	975366514 9071066 984437580	.08 07	164122634 1362190 165490824	.16 14 16	979800604 9522236 989322840	. 75
NHL IGHT USACE FOTAL **** DEMAND KW	700653 79404952 62899.674	835- 568962-	699818 78835990 62899:674	975366514 9071066 984437580	08 07	164122634 1369190	14	7522236	. 95
NH. IGHT USACE TOTAL **** DEMAND KW BILLED DEMAND	700653 79404952 62899.674	835- 568962-	699818 78835990 62899:674	975366514 9071066 984437580	.08 07 08	164122634 1369190	14	7522236	75 97
NH. IGHT USACE TOTAL **** DEMAND KW BILLED DEMAND	700653 79404952 62899.674	835- 568962-	699818 78835990 62899:674	975366514 9071066 984437580	08 07	164122634 1368170 165490824	14 16	952236 989322840	75 77
AWH. _IGHT USACE FOTAL **** DEMAND KW	700653 79404952 62899 674 62899 674	835- 568962- 600	699918 78835990 62899:674 6.640	975366514 9071066 984437580 6.510	.08 07 08 1.01	164122634 1362190 165490824	.99	952234 987322840 6.350	95 97 1.02
TYPE BILLS TIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 45545	700653 79404952 62899 674 62899 674	835- 568962- 600	699818 78835990 62899:674 6.640 KWH B67909 1,4988 112709 1,313	975366514 9071066 984437580 6.510	08 07 08 1.01	164122634 1363190 165490824	.99	9528256 989328840 6.350	95 99 1.02

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ENERGY 50356 FUEL 1833 DEHAND 116HTS 619 INVESTMENT RENTAL/EQUIPMENT 1. LM CREDITS INTEREST 79 CONTRACT 32 TOTAL **** 49095 STATE TAX 760. LOCAL TAX 1456 ERANCHISE TAX 27 TOTAL **** 2244 PENALTY REOCCUR CHARGES 70 MISC CHARGES 218 OTHER CHARGES 218 OTHER CHARGES 218 OTHER AMT 1. 41. TOTAL **** 330. ANCILLARY SERVICES MEMBERSHIPS 54 DEPOSITS 134: OTHER DEPS 1.3 TOTAL **** 174. GRAND TOTAL **** 518456	388 43.75 48.54- -00 47.98 00 00 00 07.95- 82.31 27.55 27.04 72.11 59.48 59.48 00 00 91.00 91.00 91.00 91.00 93.20 00 00 00 00 00 00 00 00 00	ADJUSTMENTS 109.81- 6 11	NET/MONTH 5035533 94 103354 65	YTD 80992652 52 2811826.65 00 1087226.29 00 00 104569.97 188775.23 84975910.72 1243124.22 2515890.84 45740.10 3804755.16 72652.38 112488.38 212008.88 601139.42 70961.00 205681.16- 61670.00 10513.90 50837.00 217620.90 88865258.00	7 CHG 06 06 07 09 00 07 07 05 06 05 06 05 06 05 06 06 06 07 08 07 08 08 08	## MONTH 9856989 50 105356 40	AST YEAR AST YEAR A CHG 12 06 10 00 11 18 12 12 12 17 10 64 00 11 04	YTD 81138819 7 1660735 4 1097916 1 0 87029 1 161554 1 83971996 3 1191666 6 2485505 5 45018 0 3722190 2 83138 5 129866 0 1025.7 799947.3 70779.5 591327 5 71580 0 388771 0 588811 0 87774808 5	X CH P P P P P P P P P
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LH CREDITS INTEREST INTEREST INTEREST TOCONTRACT 32 TOTAL **** TOTAL **** PENALTY REOCCUR CHARGES TOTHER CHARGES OTHER CHARGES OTHER CHARGES ANCILLARY SERVICES MEMBERSHIPS DEPOSITS 134 TOTAL **** TOTAL **** ANCILLARY SERVICES MEMBERSHIPS DEPOSITS 134 OTHER CHARGES 138 TOTAL **** TOTAL **** ANCILLARY SERVICES MEMBERSHIPS S4 DEPOSITS 134 DEPOSITS 134 OTHER DEPS 1.3 TOTAL **** FRG TAXDTREG OWEN ELECTRIC COOP., INC.	97.95- 82.31. 27.55 27.04 72.11 59.48 .00 .49.22 .51.00 9.10 80.00 .89.32 .00 .00 .00 .00 .00 .00 .00 .0	00 00 1738 21 1 08- 5 15- 1 30- 7 53- 5053 94 00- 00	7997-95- 5186.47- 4911265.76 76025.96 145666.96 2758.18 224451.10 5053.94	000 104569.97. 1887.75.23. 84975910.72 1243124.22. 2515890.84	00 00 00 00 00 00 00 00 00 00 00 00 00	10165 58- 29707. 0.4 10103539.02 148505 62 299060.10 5531.10 453096.82 14296.00 2606.00 2606.40 8090.50 23954.86 11280.00 26860.00 26860.00 210675426.70		0 87029 101554 1 83971996 3 1191666 6 2485505 5 45018 0 1025 7 790947 3 70779 5 591327 5 591327 5 588811 0 87774808 5 10000 6 7774808 5 100000 6 7774808 5 10000 6 7774808 6	2
HA CREDITS INTEREST INTEREST INTEREST TOTAL **** TOTAL **** LOCAL TAX LOCAL LOCA	97.95- 82.31. 27.55 27.04 72.11 59.48 .00 .49.22 .51.00 9.10 80.00 .89.32 .00 .00 .00 .00 .00 .00 .00 .0	00 00 1738 21 1 08- 5 15- 1 30- 7 53- 5053 94 00- 00	7997-95- 5186.47- 4911265.76 76025.96 145666.96 2758.18 224451.10 5053.94	000 104569.97. 1887.75.23. 84975910.72 1243124.22. 2515890.84	00 00 00 00 00 00 00 00 00 00 00 00 00	10165 58- 29707. 0.4 10103539.02 148505 62 299060.10 5531.10 453096.82 14296.00 2606.00 2606.40 8090.50 23954.86 11280.00 26860.00 26860.00 210675426.70		0 87029 101554 1 83971996 3 1191666 6 2485505 5 45018 0 1025 7 790947 3 70779 5 591327 5 591327 5 588811 0 87774808 5 10000 6 7774808 5 100000 6 7774808 5 10000 6 7774808 6	0.
TOTAL **** 49095 STATE TAX 760 LOCAL TAX 1456 FRANCHISE TAX 2244 PENALTY REOCCUR CHARGES 70 MISC CHARGES 218 OTHER CHARGES 218 OTHER AHT 1 41 TOTAL **** 330 ANCILLARY SERVICES MEMBERSHIPS 54 DEPOSITS 134 OTHER DEPS 13 TOTAL **** 174 GRAND TOTAL **** 51845	27.55 27.04 72.11 59.48 .58.63 .00 .00 .00 .00 .00 .00 .00 .0	1.904_16_ 1738_21 1.08- 5.15- 1.30- 7.53- 5053.94	5186.47. 4911265.76 76025.96 145666.96 -2758.18. 224451.10 5053.94	000 104569 97- 188775 23 84975910 72 1243124, 22 2515890 84 45740 10. 3804755 16 72652 38	- 00 - 07 - 07 - 05 - 06 - 05 - 06 - 00 - 05 - 16 - 10 - 00 - 05 - 16	10165 58- 29707 04- 10103539 02 148505 62 299060 10 5551 10 453096 82 14296 00 2606 40 8090 50 23954 86 11280 00 26860 00 26860 00 42400 00 10675426 70	00 11 18 12 12 12 12 12 17 10 64 00 11 04 15 07 26 13 12 UN DAIL	0 87029 1 1 161554 1 83971996 3 1191666 6 2485505 5 45018 0 3722190 2 83138 5 129866 0 1025 7 799947 3 70779 5 591327 5 591327 5 588811 0 87774808 5	0 0 0 44 1 2 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
TOTAL **** 49095 STATE TAX 760 LOCAL TAX 1456 FRANCHISE TAX 2244 PENALTY REOCCUR CHARGES 70 MISC CHARGES 218 OTHER CHARGES 218 OTHER AHT 1 41 TOTAL **** 330 ANCILLARY SERVICES MEMBERSHIPS 54 DEPOSITS 134 OTHER DEPS 13 TOTAL **** 174 GRAND TOTAL **** 518456 PRG. TAXDTREG OWEN ELECTRIC COOP., INC.	27.55 27.04 72.11 59.48 .58.63 .00 .00 .00 .00 .00 .00 .00 .0	1.904_16_ 1738_21 1.08- 5.15- 1.30- 7.53- 5053.94	5186.47. 4911265.76 76025.96 145666.96 -2758.18. 224451.10 5053.94	84975910 72 1243124.22 2515890.84 -45740.10. 3604755.16 72652.38 -1.12480.88 601139.42 -70961.00. 205681.16 61670.00 105113.90 -50837.00. 217620.90 88865258.00	. 05 . 05 . 06 . 05 . 06 . 06 . 06 . 06 . 10 . 00 . 55 . 16 . 08 . 12 . 02 . 08	29707. 0.4 10103539.02 148505.62 299000.10 5531.1.0 453096.82 14296.00 2606.00 2606.40 8090.50 23954.86 11280.00 26860.00 42400.00 10675426.70	18 12 12 12 12 17 10 64 00 11 04 15 07 26 13 12 UN DAIL		5. 1 1 0 2 1 0 0 3 1 0 0 6 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
STATE TAX 760 LOCAL TAX 1456 FRANCHISE TAX 27 TOTAL **** 2244 PENALTY REOCCUR CHARGES 70 MISC CHARGES 218 OTHER CHARGES 301 ANCILLARY SERVICES MEMBERSHIPS 54 DEPOSITS 134 OTHER DEPS 1.3 TOTAL **** 174 GRAND TOTAL **** 518456 PRG TAXDTREG ONEN ELECTRIC COOP, INC.	27 04 72 11 59 48 .00 .49 22 .51 00 9 10 80 00 .00 .00 .00 .00 .00 .00 .00	1.08- 5.15- 1.30- 7.53- 5053.94	76025.96 145666.96	1243124, 22 2515890 84	.06 .05 .06 .06 .06 .06 .06 .10 .05 .16	148505 62 299060 10 5551 10 453096 82 14296 00 13917 96 660 00 2606 40 8090 50 23954 86 11280 00 26860 00 42400 00 10675426 70	12 12 12 17 10 64 00 11 04 15 07 26 13	1191666 6 2485505 5 -45018 0 3722190 2 83138 5 -129866 0 1025 7 790947 3 -70779 5 591327 5 71580 0 358771 0 158460 0 87774808 5;	8 1 0 6 1 0 0 2 1 0 0 0 8 6 6 8 6 7 0 0 7 0 0 7 0 0 0 0 0 0 0 0 0 0 0 0
STATE TAX 760 LOCAL TAX 1456 -FRANCHISE TAX	27 04 72 11 59 48 58 63 .00 .00 .49 22 .51 .00 9 .10 80 .00 .00 .00 .00 .00 .00 .00 .00 .00 .0	1 .08- 5 .15- 1 .30- 7 .53- 5053 .94	76025,96 145666,96	1243124.22 2515890.84 .45740.10. 3804755.16 72652.38 .1.12488.38 .601139.42 .70961.00. 205681.16 .61670.00 105113.90 .50837.00. 217620.90	06 05 06 06 06 06 10 00 05 - 16	148505 62 299060 10 5531 10. 453096.82 14296.00 13917.96 660.00 2606.40 8090.50 23954.86 11280.00 26860.00 42400.00 10675426.70	12 12 12 12 17 10 64 00 11 04 15 07 26 13	1191666 6 2485305 5 45018 0 3722190 2 83138 5 129866 0 1025 7 790947 3 70779 5 591327 5 71580 0 358771 0 158460 0 87774808 5	8 1.0/ 8 1.0/ 9 1.0/ 6 1.0/ 6 1.0/ 6 1.0/ 8 1.0
PENALTY REOCCUR_CHARGES	59.48	1.30- 7.53- 5053.94 	2758.18 224451 10 5053.94	457.40 .1.0 3804755 .16 72652 .38	.05 .05 .06 	11280 00 23954 86 11280 00 2666 00 23954 86 11280 00 26860 00 42400 00 10675426 70	12 17 10 64 00 11 04 15 07 26 13	450.18 0. 3722190 2 83138 5 -129866.0. 1025.7 790947.3 -70779.5 591327.5 71580.0 358771.0 158460.0. 87774808.5;	2 1.0 6 1.0 7 8 6 8 6 - 206 6 6 6 7 7 0 0 1 0 0 0 1 0 0 0 1 0 0 0 1 0 0 0 1 0 0 0 1 0 0 0 1 0 0 0 1 0 0 0 0 1 0 0 0 0 1 0
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REOCCUR CHARGES 70 MISC CHARGES 218 OTHER CHARGES 218 OTHER AMT 1 41 TOTAL **** 330 ANCILLARY SERVICES MEMBERSHIPS 54 DEPOSITS 134 OTHER DEFS 13 TOTAL **** 174 GRAND TOTAL **** 518456 PRG TAXDTREG OUEN ELECTRIC COOP, INC.	49.22 51.00 9.10 80.00 89.32 .00 .00 .00 .00 .00 .00 .00 .0	6784.62	5053.94	72652.38		14296 00 13917 96 660 00 2606 40 8090 50 23954 86 11280 00 26860 00 42400 00 10675426 70	17	83138 5 129866 0 1025.7 790947.3 -70779.5 591327 5 71580.0 358771.0 158460.0 87774808 5;	0 87 6. 206 666 6- 70 0 1.00 6- 34 0 22 0 22 0 36 0 36 0 36 0 36 0 36
MISC CHARGES 218 OTHER CHARGES 410 OTHER CHARGES 410 TOTAL **** 330 ANCILLARY SERVICES MEMBERSHIPS 54 DEPOSITS 134 OTHER DEFS 1.3 TOTAL **** 174 GRAND TOTAL **** 518456 PRG TAXDTREG OVEN ELECTRIC COOP., INC.	151.00 9.10 89.00 89.32 .00 00.00 20.00 75.00 20.50	6784.62	21851.00 9.10 4.180.00. 33089.32 .00 5400.00 13420.00 1375.00 17445.00 5191305.12 REVENUE REPORT - REGISTER DATE	212008.88 601139.42- 70961.00- 205681.16- 61670.00 105113.90- 50837.00- 217620.90 88865258.00	- 10 - 00 - 05 - 16 - 18 - 02 - 02 - 08 - 05	660.00- 2606.40 8090.50 23954.86 11280.00 26860.00 42400.00 80540.00 10675426.70		1025,7 790947.3 70779.5 591327.5 71580.0 358771.0 158460.0 588811.0 87774808.5;	6- 206 66 67 70
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OVEN ELECTRIC COOP., INC.		GRAND T	REGISTER DATE TOTALS	9/03			AST YEAR	PAGE	2:10 An
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Ť	TOTAL ***	4038550 25	2377 93	4034172 32	73921348	.60	04	8200773	32 09	92172770	14-	t
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· (LOCAL TAX Franchise Tax	119403 85 1951.33	171 21		2760790 50448		0.4	241415 1 3973	03	2726921	0.6	1
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K K	RUH LIGHT USAGE (OTAL	61841036 702365 61943401 64876.833	5.05- 656.16-	52 65 61176395 701860 61877755 64276 833	1448936 13276 1456162	379 966 447	04 05 04	105 1263879 13721 12776016	0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	1446207 13632 1459839	748 190 938 310	
K K	RUH LIGHT USAGE (OTAL **** DENANO KU PILLED DENAND REVENUE PER/RUH TYPE BILLS 1YPE NUMBER 0 46807	61841036 702365 61943401 64876.833	505-656-656-656-656-656-656-656-656-656-	52 65 61175395 701860 61977755 64276 833	1448996 13276 1456162 6	379 066 447.	04 05 04	105 12638791 13721 12776016	0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	1446207 13632 1459839	748 190 938 310	
K K	TYPE BILLS TYPE BILLS 1 275	61841036 702365 61943401 64876.833	5.05- 95646- 009 TY RT NO 1 1 10121 1 10121 C (1999-	52 65 61175395 701860 61877755 64276 833 6 510	1442896 13276 1456192 6 LIGHTS! AHT TY F	379 966 447	04 05 04	105 12638791 13721 12776016	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1946207 13532 1459859 6 CURING HISC	748 190 938 210	
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K K	TYPE BILLS 1 CONTROL - 225-2 TYPE BILLS 1 CONTROL - 255-3 1 CONTRO	61841036 702365 61943401 64876.833	5.05-65646000 TY RT NO 1 1 10121 2 (1995 3: 1 92 4 1 7	61175395 701860 61877755 64276 833 6 510 6 510 6 510 6 510 7 6 510 8 6 510 8 7 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 7 7 8 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 7 7 8 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 7 8 9 9 9 7 8 9 9 9 7 7 8 9 9 9 7 8 9 9 9 7 8 9 9 9 9	1442836; 13276; 1456162 6. LIGHTS: AH3 TY F S. H3 97 P7: 440, 48 68, 85 74 32 53 65	379 966 447	04 05 04	105 12638791 13721 12776016	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1446207 13622 1459839 5 CURING NISI 1782.61 2808 5 1094.51	748 190 938 310	
R L L	REVENUE PER/RUH TYPE BILLS 1 4 76 3 1996 4 776 5 956	61841036 702365 61943401 64876.833	TY RT NO 1 1 10121 St 1 92 4 1 7 7 6 1 17 1	52 65 61175398 701860 61877755 64276 833 6 510 KUH 570297 491 112201 128 5137 399 7 3743 4 205	1442836; 13276; 1456162 6. LIGHTS: ANT TY F SI 15 97 27: 45. 48 80. 35: 24. 32: 33. 65	379 966 447 HONTH)	04 05 04	105 12638791 13721 12776016	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1446207 13632 1459839 6 CURING MISI AMI 1782 2808 56 1094 51	748 190 938 310	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
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R L L	TYPE BILLS TYPE B	61841036 702365 61943401 64876.833	TY RT NO 1 1 10121 St 1 92 4 1 7 7 6 1 17 1	52 65 61175398 701860 61877755 64276 833 6 510 KUH 570297 491 112201 128 5137 399 7 3743 4 205	1442836; 13276; 1456162 6. LIGHTS: ANT TY F SI 15 97 27: 45. 48 80. 35: 24. 32: 33. 65	379 065 447 449 KHONTH)	04 05 04	105 12638791 13721 12776016	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1446207 13632 1459839 6 CURING MISI AMI 1782 2808 56 1094 51	748 190 938 310	
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	GROSS	AOJUSTMENTS	NET/MONTH	YTO	% CHE	MONTH	ST YEA	YTD	% сн
ENERGY FUEL	4023836 13 208537.54	4221 .85 186 .11	4028057.98	97853079.38 70.5867885	04 .05	8076763.74 275222 28	80. S1.	97020003.48 2172043.42	1.0
DEMAND LIGHTS	65886 48	176.39~	65710.09	.00 79. ES42421	.00	124015.58	.00	1345401 68	
INVESTMENT RENTALZEGUIPH	.00 TRT .00	. 00	.00	.00.	.00	0.0		.00	. 0
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INTEREST	6960.29- 78.080.87	.00 3042.05	6960.29~	132252.79-	.03	8633.48-	08	103731.08- 222741.48	
TOTAL ****	4295380.73	7873.65	4302654.38	102258175.50	. 04	8463688.84	08	100656458.98	1.0
STATE TAX	75836.70	391 67	76228 37	1540581.13	. 0 4	136273.26	09	1470781.70	1 0
LOCAL TAX	127083.62 2064.67	56.34 .09=	127139.96 2064.58	3027163.04 54463.38	.04	250777.72 4129.44	08	87.876785 80.75182	1 0
TOTAL ***	204984.99	447.92	205432.91	4622207.55	04	391180.42	08.	4501601.56	1.0
PENALTY	. 0 0	6077.16	6077.16	93495 74	. 06	12099 54	11	106372 14	. 8
RECCON CHANG	ES 6441.05 19545.23		6441.05 19545.23	139906.11	. 06	13619 84		157189 62	100.7
OTHER CHARGES			390.79	295596:51 	00	3301 94 1887.32	1.22	788143.62-	
OTHER AMY 1	4191.00	5 50-	4185 50	87708:50	. 04	8338.00	0.9	87406.00	01
TOTAL ****	30568.07	5.50-	30562.57	77509.51-	. 39	27147.10	05	540845.84-	. 1
ANCILLARY SER			O Q-						
MEMBERSHIPS	4945 00		4945 00	80555.00	. 0.6	10490.00	.11	88580 00	. 9
DEPOSITS OTHER DEPS	16398.00 3765.00-		16398.00	154099.90	. 10	31420 00	07	426251.00 197610.00	. 3
			3765.00-	35377.00	10	39290.00	ia	197010 00	1
TOTAL ####	17578.00		17578.00	270031.90	. 06	81200.00		712441.00	. 3
GRAND TOTAL *	*** 4548511.79	13793.23	4562305.02	107166401.18	. 04	8995315 90	. 08	105436027 84	1 0
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OWEN ELECTE		GRANO T	OTALS Ear	YTO	ж сңс . 06			\R	ż c
HORSEFÖUER	GRÖSS	GRANO T	OTALS EAR NET/MONTH	YTO 784,85	.06	- C. MONTH	2. CHG	YTD	ž c
HORSEPOUER KUH	GROSS 52.65	GRANO TILIS Y ADJUSTMENTS	OTALS EAR	784,85	.06	185.50 131799800	7. CHG	1251.48	ž c
HORSEFÖÜER	GROSS 52.65	GRANO T 	OTALS EAR NET/MONTH	YTO 784,85	.06	185.50	2. CHG	1251.48	ż c
HORSEFÖUER NUH LIGHT USAGE	67536784 703168 64239952	7 1644 2041	07ALS EAR	784:85	.06	185.50 185.50 131799800 1375608	14	1251 48	ż c
HORSEFOUER KUH LIGHT USAGE TOTAL **** OEMAND KU HILLED DEHAN	52.65 63536784 703168 64239952 61985.795	7 1644 71644 769600	63608428 701124 64309552	784:85 784:85 1567670702 17679052 1582349754	.04	185.50 185.50 1375608	2. CHG 2. CHG 3.14	1251.48 1251.48 1578007548 15007798 1593015540	2. C
HORSEFOUER KUH LIGHT USAGE TOTAL ****	52.65 63536784 703168 64239952 61985.795	7 1644 71644 769600	07ALS EAR	784:85	.06	185.50 185.50 131799800 1375608	14	1251 48	2. C
HORSEFOUER KUH LIGHT USAGE TOTAL **** DEMAND KW HILLED DEMAN REVENUE PER/	52.65 63536784 703168 64239952 61985.795	7 1644 71644 769600	63608428 701124 64309552	784:85 784:85 1567670702 17679052 1582349754	.04	185.50 185.50 1375608	2. CHG 2.14 2.14 2.08 2.09 0.08 1.00	1251.48 1251.48 1578007548 15007798 1593015540	ż c
HORSEFOUER KUH LIGHT USAGE TOTAL **** OEMAND KU HILLED DEHAN REVENUE PER/	52.65 52.65 63536784 703168 64239952 61985.795 61985.795	71644 2041 69600	07ALS EAR	784:85 784:85 1567670702 17679052 1582349754	.06	185.50 185.50 131799800 1375608 133175608	2. CHG .14 .08 .09 .08	1251.48 1578007548 1578007548 1578007540 1578007540	2 6
HORSEFOUER KUH LIGHT USAGE TOTAL **** OEMAND KU HILLED DEHAN REVENUE PER/	52.65 52.65 63536784 703168 64239952 61985.795 61985.795	71644	07ALS EAR NET/MONTH 52.65 52.65 63608428 701124 64309552 61985.795	784:85 1567670702 11679052 1582349754 6.460	.06 .04 .04 .04	185.50 185.50 131799800 1375608 133175608	2. CHG .14 .08 .09 .09 .08	1251.48 1578007548 1578007548 1593015546	1.
HORSEFOUER KUH LIGHT USAGE TOTAL **** OEMAND KU HILLED DEHAN REVENUE PER/ TYPE GILL TYPE NU 0 4	\$2.65 \$2.65 \$3536784 \$703168 \$4239952 \$61985.795 \$10 \$61985.795 **KUH	71644 2047-69600 77 RT NO 1 10163 2 1 1989	07ALS EAR	784:85 1567670702 11679052 1582349754 6.460	.06 .04 .04 .04	.131799800 .131799800 .1375668 .133175608	2. CHG 2.	1251.48 1578007548 1578007548 1593015546 6.310 CURING MISC CI 1096.88	1.
HORSEPOWER KUH LIGHT USAGE TOTAL **** OEMAND KW HILLED DEMAN REVENUE PER. TYPE GILL TYPE OIL TYPE OF 4	63536784 703168 6423998 61985.795 10. 61985.795	71644 2041-69600	07ALS EAR NET/MONTH NET/MONTH 52.65 63608428 701124 64309592 61985.795 6.690 KWH 969550 5024 112041 1311 55552 7	784,85 1567670702 11677032 1582349754 6.460 LIGHTS (MON ART TY RT 98,46 14,31 65,79	.06 .04 .04 .04	.131799800 .131799800 .1375668 .133175608	2. CHG .14 .08 .09 .09 .03	1251.48 1578007548 1578007548 15907598 1593015546 6.310 CURING MISC CI AMT 1096.88 2496.08	½ C
HORSEPOUER KUH LIGHT USAGE TOTAL **** OEMAND KU HILLED DEMAN REVENUE PERA TYPE GILL TYPE NO 0 4 1 1 3 4	GROSS GROSS 52.65 G3536784 703168 64239952 61985.795 KUH S HDER 6149 346 343 32159 922	TY RT NO 1 1 10163 2 1 1989 4 1 7 6 1 1 73	TALS EAR NET/MONTH NET/MONTH 52.65 52.65 63608428 701124 64309552 61985.795 6.690 KUH. 569550 506; 112041 131 5252 7; 384 9795 9;	784,85 1567670702 17677052 1582349754 6.460 LIGHTS(MON ANT TY RN 88.46 14.31 65.79 67.03	.06 .04 .04 .04	.131799800 .131799800 .1375668 .133175608	2. CHG 2.	1251.48 1578007548 1578007548 1593015546 6.310 CURING MISC CI 1096.88	½ C
HORSEFOUER KUH LIGHT USAGE TOTAL **** DEMAND KU HILLED DEMAN REVENUE PER/ TYPE GILL TYPE NU 0 4 1 2 3 4 5 6	GROSS 52.65 63536784 703168 64237952 61985.795 (KUH S. HBER 6149 346 346 346 346 359 922 1019 89	71644 2047- 69600 71, RT NO 1 1 10163 2 1 1989 3 1 93 4 1 7	TALS EAR NET/MONTH NET/MONTH NET/MONTH 52.65 52.65 63608426 701124 64309552 61985.795 6.690 KUH. 569550 502(12041 131 5655 7) 3817 34 205	784.85 1567670702 17679052 1582349754 6.460 LIGHTS(MON 8.416 14.31 65.79 67.03	.06 .04 .04 .04	.131799800 .131799800 .1375668 .133175608	2. CHG 2. CHG 3.14 3.14 3.08 3.09 3.03 3.00 4.00 4.00 2.00 2.00 6.66	1251.48 1576007548 1576007548 1576007548 157007546 15730015546 6.310 CURING MISC CI 4076.88 2496.08 1642.09 760.00	ż c
HORSEPOWER KUH LIGHT USAGE TOTAL **** OEMAND KW HILLED DEMAN REVENUE PER/ TYPE OILL TYPE NU 0 4 1 1 3 4 5 6	S2.65 63536784 703168 64239952 61985.795 10. 61985.795 10. 61985.795	TT. RT NO 1 1 1989 3 1 93 4 1 7 6 1 173 7 168	07ALS EAR	784:85 1567670702 14679092 1582349754 6.460 ANT TY RT 88:46 14:31 64:31 67:9 67:03	.06 .04 .04 .04	.131799800 .131799800 .1375668 .133175608	2. CHG 2. CHG 3.14 3.14 3.08 3.09 3.03 3.00 4.00 4.00 2.00 2.00 6.66	1251.48 1576007548 1576007548 1576007548 157007546 15730015546 6.310 CURING MISC CI 4076.88 2496.08 1642.09 760.00	ż c
HORSEPOWER KUH LIGHT USAGE TOTAL **** OEMAND KW HILLED DEMAN REVENUE PER/ TYPE OILL TYPE NU 0 4 4 1 4 5 6	GROSS 52.65 63536784 703168 64239952 61985.795 61985.795 KWH S MBER 6149 346 33 2159 922 1019 89	TT. RT NO 1 1 1989 3 1 93 4 1 7 6 1 173 7 168	07ALS EAR	784;85 1567670702 11679052 1582349754 6.460 6.460 LIGHTS(MON' ANT TY RT 86;46 14;31 65:79 67:03 50:30 80:15 44:05	.06 .04 .04 .04	185.50 .131799800 .1375668 .133175608	2. CHG 2. CHG 3.14 3.14 3.08 3.09 3.03 3.00 4.00 4.00 2.00 2.00 6.66	1251.48 1578007548 1578007548 15007798 1593015546 6.310 CURING MISC CI 1096.88 1096.88 1642.09 246.00	ż c

-	OWEN ELECTRIC COOP		GRAND TO			-tiem	3 Page		7	55
<u> </u>		GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% (
	ENERGY	5094880.42	696 53-	5094183 89	106975321.25	. 04	9937634 74	0.9	106957638.22	1
:	FUEL DEMAND	225970.71	31.37-	225939.34	3420045.06	. 06	495744.26		2667787.68	. 1.
1	LIGHTS INVESTMENT	65823 47	62 50~	65760 97	1474894 73	- 04	125697 06		1471098 74	1
-	RENTAL/EQUIPMENT	.00	. 00	.00	.00	.00	.00		. o o	
H	LM CREDITS INTEREST	.00 5068.74-	00	0.0	00	0.0	0 0	. 0 0	00	
[.]-	CONTRACT	3185 52	.00 2652 19	5068 74- 5837 71	144281.82-	. 03	7783.30 56729.74		111519.38-	
	TOTAL ****	5384791.38	1861.79	5386653.17	111947483.05	. 04	10608017.50			
-	STATE TAX								111264476.48	1.
FL_	LOCAL TAX	72616.78 159722.59	24.47- 21.23-	72592.31 159701.36	1689401.81 3314004.36	04 . 04	140409.94 313156.42		1611191 64 3290855 20	1.
	FRANCHISE TAX	2889.26	7.95-	5891 31	59409.27	. 04	5976.60		59097.68	<u>1.</u>
FL	. TOTAL ***	235228.63	53.65-	235174.98	5062815.44	. 04	459542.96	09	4961144.52	1.
	PENALTY	00	4771.07	4771 .07	104343 97	04	7000 78	0.6		
[]	REOCCUR CHARGES	1078.00	********						113372 92	. '
, J	MISC CHARGES	15033.09		1078.00 15033.09	147425.16 330174.83	.00	13517.04 7422.34		170705.55	32 (
[]	OTHER CHARGES	123.52	5.50	128.52	600201.32-	. 00	729.70	.00	787413 92-	- 7
H					70001.15	. 04	8332.50	. 09	75738.50	1:-0
<u> </u>	TOTAL ***	20427.86	5.50	20433 36	26513.58-	77	30001.58	05	510844 26-	
2	ANCILLARY SERVICES	. 00		0.0						
			<u></u>		·					Marian a sans :
	MEMBERSHIPS DEPOSITS	4040.00 12137.00		4040 00 12137.00	89540.00 182634.90	04	8510.00	0.8	97090.00	9
	OTHER DEFS	5150.00		5150.00	36762.00	.14	24765.00 34240.00	20	451016 00 163370:00	4 : 2
	TOTAL ####	21327.00		21327.00	308936.90	. 06	965.00	00		
4	GRAND TOTAL ***	5661774 87					765.00	00	711476.00	. 4
	WILLIAM TOTAL	2001114.01	6584.71	5668359 58	117397065.78	. 04	11103597 82	. 09	116539625 66	1.0
	No. of the contract of the con									
- -										
	PRG TAXDTREC OUEN ELECTRIC COO	PP., INC.		EVENUE REPORT REGISTER DATE		BILL	MOYR 12/03	RUN DATE	12/30/03	
1 2 9 - 1	PRG. TAXDTREG	P., INC.	GRAND T	REGISTER DATE		BILL			PAGE	0:30 PI 56
2 2 2	PRG. TAXDTREG		GRAND T	REGISTER DATE		BILL % CHG	MOYR 12/03	LAST YEA	PAGE	56
3 9 - 3 2 2 2 3	PRG. TAXDTREG		GRAND T	REGISTER DATE OTALS EAR	15/03	~~~~	44		PAGE	56
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PRG. TAXDTREG		GRAND T	REGISTER DATE OTALS EAR	15/03	~~~~	MONTH	LAST YEA	PAGE	56
(1 to 1 t	PRG. TAXDTREG		GRAND T	REGISTER DATE OTALS EAR	15/03	~~~~	44	LAST YEA	PAGE	56
(3.9) 1 2 2 4 5 4 6 5 5	PRG. TAXDTREG		GRAND T	REGISTER DATE OTALS EAR	15/03	~~~~	MONTH	LAST YEA	PAGE	56
- 1	PRG TAXDTREG OUEN ELECTRIC COO	GROSS	GRAND T	REGISTER DATE OTALS EAR NET/MONTH	15/03	~~~~	MONTH	LAST YEA	PAGE	56
3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PRG. TAXDTREG		GRAND T	REGISTER DATE OTALS EAR	15/03	~~~~	MONTH	LAST YEA % CHG	PAGE	∑ C1
2 2 2 5 5 5 9 9 10 11 11 11 11 11 11 11 11 11 11 11 11	PRG TAXDTREG OUEN ELECTRIC COO	GROSS	GRAND T	REGISTER DATE OTALS EAR NET/MONTH	15/03	% CHG	MONTH	LAST YEA % CHG	PAGE RYID	∑ C1
2 2 2 5 5 5 10 1 1 1 1 1 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5	PRG TAXDTREG OUEN ELECTRIC COO	GROSS 52.65	GRAND T THIS Y ADJUSTMENTS	REGISTER DATE OTALS EAR NET/MONTH	27.09B	% CHG	MONTH	LAST YEA % CHG	PAGE RYID	∑ C1
2 2 5 5 6 6 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7	PRG TAXDTREC OUEN ELECTRIC COO HORSEPOUER KUH CIGHT USAGE	52.65 79976241 705248	GRAND T	REGISTER DATE OTALS EAR NET/MONTH 52.65	12/03 YTD 490.15	. 05	25.10	LAST YEA % CHG	PAGE R	56 % C
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	PRG TAXDTREG OUEN ELECTRIC COO HORSEPOUER	GROSS 52.65	GRAND THIS Y ADJUSTMENTS	REGISTER DATE OTALS EAR NET/MONTH	27.09B	. 05	25.10 25.10 162592818	LAST YEA Z CHG	PAGE R YTD 1276 58 1740600366 16385416	56 % C
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRG TAXDTREC OUEN ELECTRIC COO HORSEPOUER KUH LIGHT USAGE TOTAL ****	52.65 79976241 705248 80681489	9153- 9743-	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746	1711246213 16084834	.05	25.10	LAST YEA Z CHG	PAGE R	56 % C
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	PRG TAXDTREG OUEN ELECTRIC COO HORSEPOUER KUH LIGHT USAGE TOTAL ****	52.65 79976241 705248	GRAND THIS Y ADJUSTMENTS PROPERTY OF THE STATE OF THE ST	REGISTER DATE OTALS EAR NET/MONTH 52.65	1711246213 16084834	.05	25.10 25.10 162592818	LAST YEA Z CHG	PAGE R YTD 1276 58 1740600366 16385416	56 % C
1	PRG. TAXDTREC OUEN ELECTRIC COO HORSEPOWER KUH LIGHT USAGE TOTAL **** DENAND KU BILLED DEMAND	52.65 79976241 705248 80681489	9153- 9743-	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746	1711246218 16084834 1727331052	.05	25.10 25.10 162592818	LAST YEA Z CHG	PAGE R YTD 1276 58 1740600366 16385416	Z C:
1	PRG TAXDTREC OUEN ELECTRIC COO HORSEPOUER KUH LIGHT USAGE TOTAL ****	52.65 79976241 705248 80681489	9153- 9743-	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746	1711246218 16084834 1727331052	.05	25.10 25.10 162592818	.01	PAGE R YTD 1276 58 1740600366 16385416	56 % C
1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PRG. TAXDTREC OUEN ELECTRIC COO HORSEPOWER KUH LIGHT USAGE TOTAL **** DENAND KU BILLED DEMAND	52.65 79976241 705248 80681489	9153- 9743-	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746	1711246218 16084834 1727331052	.05	25.10 162592818 1378413 163971236	.01	PAGE R	56 % C
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRG TAXDTREG OUEN ELECTRIC COO HORSEPOWER KUH LIGHT USAGE TOTAL **** DENAND KU BILLED DEMAND REVENUE PER/KUH	52.65 79976241 705248 80681489	9153- 9743-	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746	1711246218 16084834 1727331052	.05	25.10 162592818 1378413 163971236	.01	PAGE R	56 % C
5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRG TAXDTREG OUEN ELECTRIC COO HORSEPOUER KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER	52.65 79976241 705248 80681489	9153- 9743- 917 TY NO	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746 62255.357. 6.670	12/03 YTD 490.15 1711246218 16084834 1727331052 6.480	.05	25.10 162592818 163971236	.01 .09 .09 .09 .09	PAGE R	56 % C
	PRG TAXDTREC OUEN ELECTRIC COO HORSEPOWER KUH LIGHT USAGE TOTAL **** DENAND KU BILLED DEMAND REVENUE PER/KUH	52.65 79976241 705248 80681489	9153- 590- 9743- 000	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746 62255 357 6.670	12/03 YTD 490.15 1711246218 16084834 1727331052 6.480 LIGHTS(MONT AMT TY RT ii) 91	.05	25.10 162592818 163971236 6.460	LAST YEA % CHG	PAGE R	2 c c 2 c c
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PRG TAXDTREG OUEN ELECTRIC COO HORSEPOWER KUH LIGHT USAGE TOTAL **** DENAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 46048 1 661 2 50	52.65 79976241 705248 80681489	9153- 570- 9743- 000 TY RT NO 1: 1 10134 2: 1: 2001. 3: 1: 90	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746 62255 357 6.670	1711246213 1711246213 16084834 1727331052 6.480 LIGHTS(MONT AMT TY RT 11 91	.05	25.10 162592818 163971236	.01 .09 .09 .09 .09	PAGE R	2 0
2 2 3 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	PRG TAXDTREG OUEN ELECTRIC COO HORSEPOUER KUH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 46048 1 661 2 50 3 2221 4 791	52.65 79976241 705248 80681489	9153- 9153- 590- 9743- 000 TY RT NO 1 1 10134 2 1 2001 3 1 90 4 1 7	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704658 80671746 62255 357 6.670 KWH 572548 112654 1317 5111 74 416 7	12/03 YTD YTD 490.15 1711246218 16084834 1727331052 6.480 LIGHTS(MONT ANT TY RT 11 91 12 12 13 36 2 48	.05	25.10 162592818 163971236 6.460	LAST YEA % CHG	PAGE R	2 c c 2 c c
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRG TAXDTREC OUEN ELECTRIC COO HORSEPOWER KUH LIGHT USAGE TOTAL **** DENAND KU BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER TYPE NUMBER 1 661 2 50 3 2227 4 791 5 909	52.65 79976241 705248 80681489	9153- 9153- 590- 9743- 000 TY RT NO 1 1 10134 2 1 2001 3 1 90 4 1 7 6 1 174 7 1 67	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704688 80671746 62255 357 6.670 KWH 572548 5033 112564 1314 5111 74 78682 93 3762 47	12/03 YTD A90.15 1711246218 16084834 1727331052 6.480 LIGHTS(MONT ANT TY RT 191 12.12 3.36 2.48 5.25 1.90	.05	25.10 162592818 163971236 6.460	LAST YEA % CHG	PAGE R	2 0
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRG TAXDTREG OUEN ELECTRIC COO HORSEPOUER KUH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KUH TYPE BILLS TYPE NUMBER 0 46048 1 661 2 50 3 2221 4 791	52.65 79976241 705248 80681489	9153- 9153- 590- 9743- 000 TY RT NO 1 i 10134 2 1 2001 3 1 90 4 1 7 6 1 174	REGISTER DATE OTALS EAR NET/MONTH 52.65 79967088 704688 80671746 62255 357 6.670 KWH 572548 5033 112564 1314 5111 74 78682 93 3762 47	1711246213 1711246213 16084834 1727331052 6.480 LIGHTS(MONT ANT TY RT 12 12 3.36 2.48 5.25	.05	25.10 162592818 163971236 6.460	LAST YEA % CHG	PAGE R	2 0

, ภ	PRG TAXDTREG OWEN ELECTRIC COD		GRAND T		1/04	I Je	**	RUN DATE	02/03/04 50F24	12:08 AM 55
1 2		GROSS	ETMENTEULDA	NET/MONTH	YTD	% сно	MONTH	LAST YEA		7 CHG
3	ENERGY	6116176.71 74700.4E	2254, 30- 82, 61-	6113922.41 74617 81	6113922 41 74617 81	1,00	1110770B.E		11107708.6	等字 等 E 物经常
, 5	DEMAND LIGHTS	00 64540.E0	00 112.34-	00 644E7.86	00 64427.86	.00	303843 7	.00	303843	00 .00
, 7	INVESTMENT RENTAL/EQUIPMENT	00 00	00	00 00	.00	00	125312.8		125318.	00 00
, I	LM CREDITS INTEREST CONTRACT	5011 36- 3107 43	00	5011 36-	.00 5011 36-	1 00	10270	00 00		00 .00
12	TOTAL ****	6253513 40	39298 36	42405 79 6290362 51	4E405 79	1.00	54113 S		54113.1	
15	STATE TAX	75350.54	68.47÷	75282.07	75282.07	1.00	140329		11580688.	
17	LOCAL TAX FRANCHIBE TAX	185811 15 3464 53	70 08- 49-	185741 07 3464 04	185741 07 3464 04	1 00 1 00	342537 4 6229 1	6 1.00	34E537 4	46 54
19	TOTAL ####	264626.22	139.04-	264487.18	264487:18	1.00	487076	6 1.00	487076.	56
1 22	PENALTY	.00	13876.57	13876.57	13876.57	1,00;	6876.5	4 1.00	6876.	医二甲磺基二甲基酚 医二氏管 医睫毛膜
23 24	REDCCUR CHARGES MISC CHARGES	1084 78 17226.56	*	1084 78 17226, 56	1084 78 17226 56	1.00	13448 8 6138.4		13448.8 6138.4	
75	OTHER CHARGES OTHER AMT 1	4356 00	00	4356.00	4356.00	00 1 00	103 E 8316 C	1,00	103.6 8316.0	30 .00 30 .52
2	TOTAL ####	22667 34	00	22667 34	22667 34	1 00	28005 4	4 1.00	28006 4	
30 31	ANCILLARY SERVICES	.00	FIRE William Names and Street	. 00	. Sar velae - J					
12	MEMBERSHIPS	3820.00		3820.00	3820.00	1.00	5160.0	0 1:00	5160.0	00 74
24 25	DEPOSITS OTHER DEPS	1943 80 550 00		1963.80 550.00	1963 80 550 00	1 00 1 00	18343 9 1790 0	0 1.00	18343 9 1790 0	70 10
37	TOTAL ####	6333.80	naman şirik	6333:80	6333.80	1.00	21713.9			70
7	GRAND TOTAL ****	6547140.76	50586.64	65977E7: 40	6597727.40	1:00	12126402.1	0 1.00	12126402.1	0 54
1*3				· 李俊· "我们就是我们的,我们就是一个人。"	YTD	% CHG	MONTH	% CHG	YTD	% CHG
1 5							MENTH	% CHG	YTD	% CHG
1 5 7 4 9 10 11							MONTH	Z CHG		% GHG
7 7 7 10 11 12 13 14	HORSEPOWER	52.65		5E. 65		1.00				
1 5 5 7 4 2 10 11 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13	HORBEPOWER	52.65		5E- 65	5e 45		MENTH			
1 5 5 7 4 2 10 11 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	HORSEPOWER KWH LIGHT, USAGE TOTAL ***	52.65 97032741 706350 97739091	97400- 1833- 9833-	58.65 96935341 705117 97640458	52.65 96935341	1.00	25.1 18183465 139719	0 1.00 0 1.00 B 1.00	25.1 18183465 139719	.0 2.09 .0 53,
1 5 5 7 4 9 100 10 122 123 14 15 19 17 18 18 18 18 18 18 18 18 18 18 18 18 18	KWH LIGHT, USAGE TÖTAL ****	97032741 706350 97739091	1833- 78633-	76935341 705117 97640458	52.65 76935341 705117	1.00 1.00 1.00	25. 1	O 1.00	25.1	.0 2.09
1 5 5 7 7 7 8 9 9 9 9 9 1 1 2 2 9 9 9 9 1 2 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	KWH . LIGHT USAGE TÖTÄL ***	97032741 706350	1833- 98633- .000	96935341 705117	52.65 76935341 705117	1.00 1.00 1.00	25.1 18183465 139719	0 1.00 0 1.00 B 1.00	25.1 18183465 139719	.0 2.09 .0 53,
1 5 5 7 7 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8	KWH LIGHT, USAGE TÖTAL ****	97032741 706350 97739091 60801.173	1833- 98633- .000	96935341 705117 97640458 60801.173	52.65 76935341 705117	1.00 1.00 1.00	25.1 18183465 139719	0 1.00 0 1.00 8 1.00 8 1.0b	25.1 18183465 139719	.0 2.09 .0 53, .5 50, 8 53,
	KWH LIGHT, USAGE TOTAL **** DEMAND KW BILLED DEMAND	97032741 706350 97739091 60801.173	1833- 98633- .000	76935341 705117 97640458 60801.173	52.65 96935341 705117 97640458	1.00 1.00 1.00 1.00	18183465 139719 18323184	0 1.00 0 1.00 8 1.00 8 1.0b	18183465 139719 18383194	.0 2.09 .0 53, .5 50, 8 53,
1	KWH LIGHT, USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH	97032741 706350 97739091 60801.173	1633- 76633- .000	76935341 705117 705117 97640458 60801.173	52.65 96935341 705117 97640458	1.00 1.00 1.00 1.00	18183465 139719 18323184	O 1.00 O 1.00 B 1.00 B 1.00 O 1.00	18183465 139719 18323184	0 2 09 0 .53; 8 .50; 8 .53;
. 5 = 7 7 4 2 9 7 22 22 23 25 9 5 9 5 8 7 15 7 7 15 7 15 7 15 7 15 7 15 7 1	KWH. LIGHT USAGE TÖTÄL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH	97032741 706350 97739091 60801.173	1833- 78633- .000	94935341 705117 97640458 60801 173 6 440	96935341 705117 97640458 6.440 LIGHTS (MONT AMT TY RT)	1.00 1.00 1.00 1.00	18183465 139719 18323184	0 1.00 0 1.00 8 1.00 0 1.00	18183465 139719 18323184	0 2 09 0 .53; 8 .50; 8 .53;
	KWH LIGHT, USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 44336 1 2374 2 155 3 26262	97032741 706350 97739091 60801.173	1833- 78633- .000	76935341 705117 97640458 60801.173 6.440 KWH 576052 49087 116714. 12913 5130 735	52.65 96935341 705117 97640458 6.440 LIGHTS (MONT AMT TY RT .02 .69	1.00 1.00 1.00 1.00	25.1 18183445 139719 18323184 6.32	O 1.00 B 1.00 B 1.00 C 1.00 C REDCC	18183465 137717 18323184 6 32	0 2 09 0 .53; 8 .50; 8 .53;
	KWH. LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER O 44336 1 2394 2 155 3 2262 4 735 5 887	97032741 706350 97739091 60801.173	1833- 78633- .000 .000 .000 .000 .000 .000 .000	54935341 705117 97640458 60801.173 6.440 6.440 8	96935341 705117 97640458 6.440 LIGHTS (MONT AMT TY RT .02 .69 .50 .35 .68 .50 .35	1.00 1.00 1.00 1.00	25.1 18183445 139719 18323184 6.32	O 1.00 B 1.00 B 1.00 C 1.00 C REDCC	18183465 139719 18323184	0 2 09 0 .53; 8 .50; 8 .53;
	KWH LIGHT, USAGE TÖTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 44:336 1 2:354 2 1:55 3 2:266 4 9:35	97032741 706350 97739091 60801.173 60801.173	TY RT NO 1 1 10124 P 1 1797 A 1 1 77 C 1 1 6 1 17 C 1 1 6 8 1 5 E 1 2 2 E 1 2 E 1 5	FAPOR 49087 KWH 57E05E 49087 11E714 1E913 5130 735 399 68 9393 939 388 473 288 473 288 473	52.65 96935341 705117 97640458 6.440 6.440 LIGHTS (MONT AMT TY RT OC 667 38 68 50 50 53 35 73	1.00 1.00 1.00 1.00	25.1 18183445 139719 18323184 6.32	O 1.00 B 1.00 B 1.00 C 1.00 C REDCC	18183465 139719 18323184	0 2 09 0 .53; 8 .50; 8 .53;
	KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 44336 1 2374 2 155 3 2662 4 735 5 887 6 65	97032741 706350 97739091 60801.173 60801.173	18337 966337 .000 .000 TY RT NO 1 1 10184 B: 1 1977 3 1 91 4 11 7 6 1 177 7 1 68 8 1 5	76935341 705117 705117 97640458 60801.173 6.440 576052 576052 49087 116714 18913 5130 735 379 68 379 68 379 48 473 888 473 678 138 87 87 87	52.65 96935341 705147 97640458 6.440 LIGHTS (MONTANT TY RT OC) 669 35 36 68 50 35 97 94	1.00 1.00 1.00 1.00	6 354 6 354 6 354 4 Al	O 1.00 0 1.00 8 1.00 8 1.00 1.00 0 1.00	18183465 139719 18323184	0 2 09 0 .53; 8 .50; 8 .53;
	KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER O 44336 1 2394 2 155 3 2262 4 935 5 889 6 65 TOTAL 51036	97032741 706350 97739091 60801.173 60801.173	TY RT NO 1 1 10124 P 1 1797 A 1 1 77 C 1 1 6 1 17 C 1 1 6 8 1 5 E 1 2 2 E 1 2 E 1 5	76935341 705117 705117 97640458 60801.173 6.440 576052 576052 49087 116714 18913 5130 735 379 68 379 68 379 48 473 888 473 678 138 87 87 87	52.65 76935341 705117 97640458 6.440 LIGHTS (MONT AMT TY RT OPE AME AME AME AME AME AME AME AME AME AM	1.00 1.00 1.00 1.00	85.1 18183465 139719 18383184 6.38	O 1.00 0 1.00 8 1.00 8 1.00 1.00 0 1.00	18183465 139719 18323184	0 2 09 0 .53; 8 .50; 8 .53;
	KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KWH TYPE BILLS TYPE NUMBER 0 44336 1 2374 2 155 3 2662 4 735 5 887 6 65	97032741 706350 97739091 60801.173 60801.173	TY RT NO 1 1 10124 P 1 1797 A 1 1 77 C 1 1 6 1 17 C 1 1 6 8 1 5 E 1 2 2 E 1 2 E 1 5	76935341 705117 705117 97640458 60801.173 6.440 576052 576052 49087 116714 18913 5130 735 379 68 379 68 379 48 473 888 473 678 138 87 87 87	52.65 96935341 705147 97640458 6.440 LIGHTS (MONTANT TY RT OC) 669 35 36 68 50 35 97 94	1.00 1.00 1.00 1.00	6 354 6 354 6 354 4 Al	O 1.00 0 1.00 8 1.00 8 1.00 0 1.00	18183465 139719 18323184	0 2 09 0 .53; 8 .50; 8 .53;

PRG TAXDTRE	COOP, INC	GRAND T		E/04	Item	3000	160FZ	03/03/04 1E PAGE	95
1	GROSS	BINT	NET/MONTH	YTD	% CHG	HTMOM	LAST YEAR % CHG	YTD	% C
ENERGY FUEL	5986692 69 326474 32	307 31 8 65-	5987000 00	24328767 23	24	11725804 06		22833512 72	1
DEMAND LIGHTS	.00 .66675 EB	.00 116 09-	326465 67	550317.10	. 59	138769.32 00.	. 00	442809 06	1
INVESTMENT RENTAL/EQUIPMEN	.00	00	66579 19 00	257862.77 00	00	183109 30 00		248421,54 00	1,
LIT CREDITS	00 5168 54-	00	.00	00	, ,00	.00		.00	
CONTRACT	3360.87	17158.54	5162 54- E2518.81	E0196 6E- 149736.18	. 25	9572.34 24756.66	48 .31	1786E 66- 78870.60	- 1. 1.
U TOTAL W····································	6378060.02	19341.11	6397401.13	25268488 66	: 25	12003063.00	, so	23503751.26	1
STATE TAX LOCAL TAX FRANCHIBE TAX	79349, 43 189474, 24	195.20- 38-	79154.23 189473.86	305000 44 746697 07	25 25	147921 E4 356144 E0	51 50	290251.16 698681.66	1 1
TOTAL ####	3758.48 272582 15	. 60 194: 98-	3759.08 272387 17	14151.20 1065848.71	. 26	6787.60	.58	13016.78	<u>î.</u>
PENALTY	.00	57704 87	57704 87	79334 58	58	512853 04 6965 24	50 50	1001949.60	1
REDCCUR CHARGES			1115.77	4370.11	. 25	13333.94	. 49	13862.18	7.
MISC CHARGES THER CHARGES	13235 00 433 28		13235 00 433 28	64714.68 433.28	1 00	7615.40 769.78	55 90	26782.18 13753.80	. 4
OTHER AMT 1	4356.00	, , , , , , , , , , , , , , , , , , ,	4356.00	17484.00	25	8387.50	.50	1073.58 16703.50	1.
ANCILLARY SERVI	19140.05 CES	. 00	19140 OS	87142 07	21	30306.62	. 51	58313 06	1.
			.00						
MEMBERSHIPS DEPOSITS	3160.00 15857.00		3160 00 15857 00	14620 00 21148 40	21 78	8470.00 17195.00	62 48	13630 00 35538 90	1.
TOTAL ****	300.00~		300.00-	1350.00	. EE	74840.00	1.02	73050,00	
GRAND TOTAL ***	* 6687899 22	he isha M	18117.00	37118.40	48	100505.00	.82	122218.70	
PRG. TAXDTRE OWEN ELECTRI	C COOP , INC	GRAND T	REVENUE REPORT REGISTER DATE DTALS TEAR	2/04	% che	MOYR 2/04	RUN DATE	03/03/04 1 PAGE YTD	56
	C COOP , INC	GRAND T	REGISTER DATE DTALS 'EAR	2/04	½ CHG		LAST YEAR	PAGE	56
	C COOP , INC	GRAND 1	REGISTER DATE DTALS 'EAR	2/04	½ CHG		LAST YEAR	PAGE	56
OWEN ELECTRI	C COOP , INC	GRAND T	REGISTER DATE DTALS 'EAR	e/04 YTD	½ CHG	HONTH	LAST YEAR 7. CHØ	PAGE	56
OWEN ELECTRI	C COOP , INC GROSS 52.65	GRAND 1	REGISTER DATE OTALS EAR NET/MONTH	e/04 YTD	2 GHG	HONTH E5.10	LAST YEAR 7. CHØ	YTD	56
OWEN ELECTRI	C COOP , INC GROSS 52.65	GRAND 1	REGISTER DATE OTALS EAR NET/MONTH SE. 65	210.60 210.60 385833138 2819712	% CH6	25.10 192756306 1385288	LAST YEAR 7, CH9	FAGE 3	56 7, 4
OWEN ELECTRI OW	GROSS GROSS 52.65 95063225 705558 95768783	GRAND 1	REGISTER DATE OTALS 'EAR 'NET/MONTH SE. 65 95067115 704361 95731476	2/04 YTD 210.40	% CHG	25.10	LAST YEAR 7. CH9	FAGE YTD 50 20	56 7/
OWEN ELECTRI	GROSS GROSS 52.65 75063225 705558 75766783 60553.237	GRAND 1 ADJUSTMENTS ADJUSTMENTS 76110- 1197-	REGISTER DATE OTALS 'EAR 'NET/MONTH SE. 65 95067115 704361 95731476	210.60 210.60 385833138 2819712	2 GHG	25.10 192756306 1385288	LAST YEAR 7, CH9	FAGE 3	56 7, 4
OWEN ELECTRI OW	GROSS GROSS 52.65 75063225 705558 75766783 60553.237	GRAND 1	REGISTER DATE OTALS EAR NET/MONTH S2.65 95027115 704361 95731476 60553.239	210.60 210.60 388833138 8819712 388658850	2 GHG	25.10 192756308 1385288 194141576	LAST YEAR 72 CH9	FAGE 3	7,
OWEN ELECTRI	GROSS GROSS 52.65 75063225 705558 75766783 60553.237	GRAND 1	REGISTER DATE DTALS EAR NET/MONTH SE. 65 95027115 704361 95731476	210.60 210.60 385833138 2819712 388652850	2 GHG	25.10 192756308 1385288 194141576	50 50 51 49 51	FAGE 374590758 2782486 377373444	56 7. 4 4 4
OWEN ELECTRI HORSEPOWER HORSEPOWER KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KW REVENUE PER/KW TYPE BILLS TYPE NUMB	C COOP , INC GROSS 52.65 75063225 705558 705558 95768783	GRAND 1 ADJUSTMENTS ADJUSTMENTS 36110- 1197- 37307-	REGISTER DATE OTALS OTALS (FAR NET/MONTH NET/M	210.60 210.60 385833138 2819712 388652850 6.500	25 24 24 24 24 24 24 24 24	25.10 192756308 1385288 194141596	50 50 50 FE STATE OF THE STATE	FAGE 3 YTD 50 20 374570758 2782486 377373444 6.240 URING MISC CH	56 7. 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OWEN ELECTRI HORSEPOWER HORSEPOWER LIGHT USAGE TOTAL **** DEMAND KW BILLED DEMAND REVENUE PER/KW TYPE BILLS TYPE NUMB TYPE NUMB TYPE NUMB TYPE NUMB TO 466	C COOP , INC GROSS 52.65 75063225 7705558 75768783 60553.237 60553.237	GRAND 1	REGISTER DATE DOTALS DOTALS EAR NET/MONTH SE. 65 95027115 704361 95731476 60553.239 6.680	210.40 210.40 385833138 2819712 388652850 6.500 LIGHTS(MON'AMT TY RT	% GHG 24 24 24 24 1 02	25.10 192755308 193528 194141596	LAST YEAR 2 CHO	FAGE 3 YTD 50 20 374590958 2782486 377373444 6.240	56 7. 7. 4. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
OWEN ELECTRI HORSEPOWER HORSEPOWER HORSEPOWER KWH USAGE TOTAL **** DEMAND KW BILLED DEHAND REVENUE PER/KW REVENUE PER/KW TYPE NUMB TYPE TYPE NUMB TYPE TYPE NUMB TYPE TYPE NUMB TYPE TYPE TYPE NUMB TYPE TYPE TYPE TYPE TYPE TYPE TYPE TYPE	GROSS GROSS 52.65 52.65 75063225 7705558 75765783 60553.237 60553.237	GRAND 1 ADJUSTMENTS ADJUSTMENTS 36110- 1197- 37307- 4000 TY RT ND 1 11 10071 E 1 1985 3 1 91 4 1 7	REGISTER DATE OTALS OTALS (FAR NET/MONTH NET/M	210.60 385833138 385833138 3819718 380652850 6 500 LICHTB(MON AMT TY RT 4 85 0 86	% GHG 24 24 24 24 1 02	25.10 192756308 1385288 194141596	LAST YEAR 2 CHO	74590958 2782486 377373444 6.240	56 7. 7. 4. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
OWEN ELECTRI	GROSS GROSS 52.65 75063E25 7705558 75765783 60553.237 60553.237	GRAND 1 ADJUSTMENTS ADJUSTMENTS 36110- 1197- 37307- 000 TY RT NO 1 1 10071 E 1 1765 3 1 91 4 1 7 6 1 173 7 1 66	REGISTER DATE OTALS OTALS (FAR NET/MONTH NET/M	210.60 385833138 8819712 388652850 6 500 LICHTS (MON. 77.85 4.85) 17.85 4.85 19.75 4.80	% GHG 24 24 24 24 1 02	25.10 192756308 138528 194141576	SO SO STATE OF THE PROOF TO STATE OF THE PROOF TO STATE OF THE PROOF THE PRO	FAGE 374590958 2782486 377373444 6.240 URING MISC CHAMT	56 7. 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OWEN ELECTRI HORSEPOWER HORSEPOWER KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEHAND REVENUE PER/KW TYPE BILLS TYPE NUMB TYPE BILLS TYPE MUMB AGE TO AGE	C COOP , INC GROSS 52.65 75063225 705558 95768783 60553.237 60553.237	GRAND 1 ADJUSTMENTS ADJUSTMENTS 36110- 1197- 37307-	REGISTER DATE DOTALS DTALS EAR	210.40 21	% GHG 24 24 24 24 24 10 25	25.10 192756308 138528 194141576	SO SO STATE OF THE PROOF TO STATE OF THE PROOF TO STATE OF THE PROOF THE PRO	FAGE 374590958 2782486 377373444 6.240 URING MISC CHAMT	56 7 7 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OWEN ELECTRI OW	C COOP , INC GROSS 52.65 75063225 705558 95768783 60553,239 60553,239 60553,239 105 977 47 881	TY RT NO 1 1 10071 4 1 7 6 1 173 7 1 66 8 1 5 8 1 5 8 1 9 1 1 5 8 1 9 8 1 9 8 1 9 8 1 9 8 1 9 8 1 9 8 1 9 8 1 9 8 1 9 8 1 9 8 1 5 8 1 6 6 8 1 5	### REGISTER DATE OTALS OTALS OTALS	210.60 385833138 2819712 388452850 4 500 LICHTS (MON. AMT TY RT 77 85 0.86 1.85 0.86 1.85 0.185	% GHG 24 24 24 24 24 10 25	192756308 1395288 194141596	SO SO STATE OF THE PROOF TO STATE OF THE PROOF TO STATE OF THE PROOF THE PRO	50 20 374590958 2782486 377373444 6.240 URING MISC CHAMT 1115.77	56 7 7 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OWEN ELECTRI HORSEPOWER HORSEPOWER KWH LIGHT USAGE TOTAL **** DEMAND KW BILLED DEHAND REVENUE PER/KW TYPE BILLS TYPE NUMB TYPE BILLS TYPE MUMB AGE TO AGE	C COOP , INC GROSS 52.65 75063225 705558 95768783 60553,239 60553,239 60553,239 105 977 47 881	GRAND THIS Y ADJUSTMENTS 36110- 1197- 37307- 37307- 37307- 4 1 7 1 66 1 173 7 1 66 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 173 7 1 66 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	REGISTER DATE OTALS OTALS (PART NET/MONTH NET/	210.60 385833138 2819712 388652850 6.500 LIGHTS(MON-AMT TY RT TY R	% GHG 25 24 24 24 24 1 02	25.10 192756308 138528 194141576	SO SO STATE OF THE PROOF TO STATE OF THE PROOF TO STATE OF THE PROOF THE PRO	50 20 374590958 2782486 377373444 6.240 URING MISC CHAMT 1115.77	56 7. 7. 4. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.

PRG. TAXDTREG OWEN ELECTRIC COOP	., INC.			3/04	Item	3 page	170F	24	55
	88099	ADJUSTMENTS:	NET/MONTH	YTD	и сне	MONTH	х сне	YTD	% CHG
NERGY	4782480,20 256267,62	28830.74- 1549.73-	4753649.46 254717 89	35069416.69 113150E.66	.13	9425367.02 122260.50	. 27 21	32258879.94 565069.56	1.08
DEMAND	.00	.00	.00	.00	. 00	.00	.00	.00	.00
TCHTS	66768.59	159.76-	66808.83	393250.79	. 16	123191.44	. 33	371612.98	1.05
NVESTMENT ENTAL/EQUIPMENT	. 00	.00	00 00	.00	.00	.00	. 00	.00	. 00
M CREDITS		- 00		.00	.00	.00	.00	.00	.00
NTEREST	547E 40-	.00	547E 40-	30831.56~	. 17	10156.04~	. 33	30018.90-	1.08
ONTRACT	2410 46	24234 55	26645.01	198900.00	13	44188 18	35	183058.78	1.61
OTAL ****	5102654 47	4305 48-	5096348 79	36762238 58	13	9704851 10	. 29.	33888608.36	1.10
TATE TAX DCAL TAX	73498.82 151246.85	906 44-	73135.96 150340.41	457290.63 1086511.34	13	129927.98 286604.76	27	420179.14 985286.42	1.0E
RANCHISE TAX	2612 50	OB	2612.52	20522 80	12	5920.48	31	18745.26	1.08
OTAL ####	227358 17	1267.28~	226088.89	1564324 77	. 14	422461 22	. 27	1424410.82	1.05
ENALTY	.00	68585.75	68585.75	225625.20	.30	11867:56	. 46	25729.74	8-76
EDCCUR CHARGES	1111.00		1111.00	6576 88	. 16	13260 48	. 33	40042 66	. 16
ISC CHARGES	18753.00	And the second	18753.00	97102.68	17	10110.38	42	23864.16	4.06
THER CHARGES	787 43		787.43	1653.99	47	1265 38	. 54	E338.96	. 70
THER AMT 1	4356.00	.00	4356.00	26136.00	16	8299.50	. 33	25003.00	1.04
DTAL ****	25207 . 43	00	25207,43	131489.55	. 19	32935.72	. 36	91248.78	1.44
NCILLARY SERVICES	.00		.00						
EMBERSHIPS	2785.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2785.00	20565.00		4260.00	. 23	17890.00	1.12
EPOSITS	11058.00		11058.00	47457 40	. 23	27430 00	. 43	62768.70	. 75
THER DEPS	400 00-		400.00-	650.00	.61	36290.00-	. 98	36760.00	. 01
DTAL ****	13437 00		13437.00	68672.40	.19	4600.00-	. 03	117618.70	. 56
RAND TOTAL ****	5368657.07	61010.79	5427667.86	38752350.50	.14	10167515.60	29	34947610.60	1.10
	GROSS	GRAND TO THIS YE ADJUSTMENTS	AR	3/04 YTD	% CHG		N DATE 8T YEAR % CHG		% CHG
		GRAND TO	TALS AR				8T YEAF	PAGE !	% CHG
		GRAND TO	TALS AR				8T YEAF	PAGE !	% CHG
		GRAND TO	TALS AR				8T YEAF	YTD :	% CHG
DRSEPOWER	GROSS	GRAND TO	TALS AR NET/MONTH	Υтр	% CHG	MONTH	8T YEAF	PAGE !	56
RSEPOWER	GROSS 52.65 75309028 702527	GRAND TO HIE YE ADJUSTMENTS 475927- 1569-	TALS AR NET/MONTH SE: 65 74833101 700958	Υтр	% CHG	25.10	8T YEAR % CHG	75.30 527318592	7 CHG 4 17
RSEPOWER	GROSS 52.65 75309028	GRAND TO	TALS AR NET/MONTH 52.65	315.90 555693354	% CHG	MONTH ES 10	ST YEAR % CHG	YTD	7 CHG 4 17
RSEPOWER H GHT USAGE TAL ROWN	52.65 75309028 708587 76011555	GRAND TO HIE YE ADJUSTMENTS 475927- 1569-	TALS AR NET/HONTH SE: 65 74833101 700958 75534059	315.90 315.90 555693354 4825031 559918385	% CHG	25 10 152727634 1386036	8T YEAF 2 CH9 233	75.30 75.30 527318592 4168522	7 CHG 4.19
RSEPOWER H GHT USAGE TAL ROWN	\$2.65 75309028 708527 76011555	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 477476- 000	TALS AR NET/HONTH SE: 65 74833101 700958 75534059	315.90 315.90 555693354 4825031 559918385	7. CHG	25 10 152727634 1386036	8T YEAF 2 CH9 233	75.30 75.30 527318592 4168522	7 CHG 4.19
RSEPOWER H GHT USAGE TAL SEEE EMAND-KW ILLED DEMAND	52.65 75309028 708587 76011555	GRAND TO HIE YE ADJUSTMENTS 475927- 1569- 477496-	TALS AR NET/MONTH SE: 65 74833101 700958 75534059 \$7907.398	315.90 315.90 555693354 4625031 557918385	% CHG	25.10 25.10 152727634 1386036 154113670	8T YEAF 2 CH9 233	75.30 75.30 527318592 4168522	7 CHG 4.19
RSEPOWER H GHT USAGE TAL MANN EMAND-KW ILLED DEMAND	52.65 75309028 708587 76011555	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 477476- 000	TALS AR NET/MONTH 52.65 74833101 700958 75534059 \$7007.372	315.90 315.90 555993354 4825031 559918385	% CHG	25 10 152727634 1386036	8T YEAF 2 CH9 233	75.30 75.30 527318592 4168522	7 CHG 4.19
PRSEPOWER H GHT USAGE TTAL ***** EMAND **** TLLED DEMAND	52.65 75309028 708587 76011555	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 477476- 000	TALS AR NET/MONTH SE: 65 74833101 700958 75534059 \$7907.398	315.90 315.90 555993354 4825031 559918385	% CHG	25.10 25.10 152727634 1386036 154113670	28 YEAF 2 CHG 233 . 28 . 28 . 28	75.30 75.30 527318592 4168522 531487114	7 CHG 4 17 1 OS 1 OS
PRSEPOWER H GHT USAGE TAL WATE EMAND - KW ILLED DEMAND EVENUE PER/KWH	\$2.65 75309028 702527 76011555 \$9007.392 59007.392	GRAND TO HIE YE ADJUSTMENTS 475927- 1569- 477476000	TALS AR NET/MONTH 52.65 74833101 700958 75534059 \$7007.372	315.90 315.90 555993354 4825031 559918385	% CHG	25.10 25.10 152727634 1386036 154113670	8T YEAF % CH9	75.30 75.30 527318592 4168522 531487114	1.05 1.05 1.01
H GHT USAGE TAL WWHH EMAND KW ILLED DEMAND EVENUE PER/KWH TYPE BILLS YPE NUMBER	\$2.65 75309028 702527 76011555 \$9007.392 59007.392	GRAND TO HIS YE ADJUSTMENTS 475927- 1567- 47749 77 RT ND	TALS AR NET/MONTH 52.65 74833101 700958 75534059 59007.392 6.740	315.90 555693354 4825031 559718385 6.560	% CHG	25.10 152727634 1386036 154113670	8T YEAF % CH9	75.30 75.30 527318592 4168522 531487114 6.260	1.05 1.05 1.01
H USAGE GHT USAGE THE STATE ST	\$2.65 75309028 702527 76011555 \$9007.392 59007.392	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 47496000 TY RT ND 1 1 9991 5	TALS AR NET/MONTH SE: 65 74833101 700958 75534059 39007.392 6.740	315.90 555693354 4825031 559918385 6.560 LIGHTS(MONTI AMT TY RT	% CHG	25.10 152727634 1386036 154113670	28 YEAF 2 CH6 233 . 28 . 28 . 28 . 28 . 28 . 28 . 28	75.30 75.30 527318592 4168522 531487114	1.05 1.05 1.01
H GHT USAGE TAL **** EMAND KW ILLED DEMAND EVENUE PER/KWH TYPE BILLS YPE NUMBER YPE NUMBER O 48448 1 313 2 37 3 2583	\$2.65 75309028 702527 76011555 \$9007.392 59007.392	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 477495 .000 TY RT ND 1 1 9991 5 2 1 1953 1 3 1 91	TALS AR NET/MONTH SE2. 45 74833101 700958 75534059 \$7007.372 6.740 KWH 164290 4990 10381 1293 5187 75	315.90 555693354 4825031 559918385 6.560 LIGHTS(MONTI AMTI TY RT	% CHG	25.10 152727634 1386036 154113670	28T YEAF 2 CHG 233 33 32 28 28 28 28 28 28 28 28 28 28 28 28 28	75.30 75.30 527318592 4168522 531487114 6.260	1.05 1.05 1.05
PRSEPOWER H GHT USAGE TTAL ***** EMAND KW ILLED DEMAND EVENUE PER/KWH TYPE BILLS YPE NUMBER O 46448 1 313 2 39 3 2583 4 912 5 772	\$2.65 75309028 702527 76011555 \$9007.392 59007.392	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 47496- .000 TY RT ND 1 1 7991 5 2 1 1953 1 3 1 91 4 1 7 6 1 168	TALS AR NET/MONTH SE. 65 74833101 700958 75534059 39007.392 6. 740 KWH 164290 10381 1693 1693 1693 1693 1693 1693 1693 169	315.90 555693354 4825031 559918385 6.560 LIGHTS(MONT) AMT TY RT 9.88	% CHG	25.10 152727634 1386036 154113670	28T YEAF 2 CHG 233 33 32 28 28 28 28 28 28 28 28 28 28 28 28 28	75.30 75.30 527318592 4168522 531487114 6.260	1.05 1.05 1.01
PRSEPOWER OH USAGE OTAL WWW. PEMAND KW ILLED DEMAND EVENUE PER/KWH TYPE BILLS YPE NUMBER O 46448 1 313 2 39 3 2583 4 912 5 772 6 90	52.65 75309028 708587 76011555 \$9007.392 59007.392	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 477496- .000 TY RT ND 1 1 7991 5 1 1953 1 3 1 91 6 1 168 7 1 64 8 1 5 21 8 159	TALS AR NET/MONTH 52.65 74833101 700958 75534059 39007.392 6.740 KWH 161270 10381 1293 5187 75 399 64 3448 45 285 45135 1061	555693354 4825031 559918385 6.560 LIGHTS(MONTI AMT TY RT 7.88 7.28 7.28 7.29 7.74 6.37 7.52 7.52 7.52 7.52	% CHG	25.10 152727634 1386036 154113670	28T YEAF 2 CHG 233 33 32 28 28 28 28 28 28 28 28 28 28 28 28 28	75.30 75.30 527318592 4168522 531487114 6.260	1.05 1.05 1.01
PRSEPOWER OF THE STATE OF THE	52.65 75309028 708527 76011555 \$7007.392 57007.392	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 477496- 000 TY RT ND 1 1 9991 5 8 1 1953 1 3 1 91 4 1 64 8 1 5 21 2 159 22 2 41 23 3 4	TALS AR NET/MONTH 52.65 74833101 700958 75534059 \$7007.372 6.740 KWH 164290 4970 10381 1293 1048 451 359 844 451 3648 451 365 1298 421 160 66	315.90 555693354 4225031 559918385 6.560 LIGHTS(MONTIAMT TY RT TY RE	% CHG	25.10 152727634 1386036 154113670	28T YEAF 2 CHG 233 33 32 28 28 28 28 28 28 28 28 28 28 28 28 28	75.30 75.30 527318592 4168522 531487114 6.260	4.19 1.05 1.01 1.05
RSEPOWER H GHT USAGE TAL ***** EMAND KW ILLED DEMAND EVENUE PER/KWH TYPE BILLS YPE NUMBER Q 46448 1 313 2 383 4 912 5 772 6 90	52.65 75309028 702527 76011555 \$7007.392 57007.392	GRAND TO HIS YE ADJUSTMENTS 475927- 1569- 1569- 477496 .000 TY RT ND 1 1 9791 E 2 1 1753 1 3 1 91 4 1 168 7 1 64 8 1 5 2 2 41	TALS AR AR NET/MONTH NET/MONTH 74833101 700958 75534059 39007, 392 6, 740 KWH 164290 19381 1893 1993 399 8490 84, 3488 45135 1061 1298 421 160 41	315.90 555693354 4825031 557918385 6.560 LIGHTS(MONTA) 7.88 7.88 7.89 7.74 5.37 7.52 4.10 8.67 4.10	% CHG	25.10 152727634 1386036 154113670	28T YEAF 2 CHG 233 33 32 28 28 28 28 28 28 28 28 28 28 28 28 28	75.30 75.30 527318592 4168522 531487114 6.260	4.19 1.05 1.01 1.05

Item 3 page 18 of 24

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	GRO88	BTMSHTBULDA	NET/MONTH	YTD	X CHG		X CHC	YTD	X CI
ENERGY FUEL	5948669.34 589401.33	111860.83~ 10200.66~	12.8086E8 579800.67	55161016 98 2474552 90	. 10 . 23	7687644.50 797422.74	- 19 - 58	39946524.44 1368498.30	1.3
DEMAND LIGHTS	67602.27	38.44-	69563.85	663126 53	00	132816 52	00	504429.50	
INVESTMENT	, 00	. 00	.00	.00	. 00	.00	.00	.00	1.3
RENTAL/EQUIPMENT LH CREDITS		.00	. 00	.00	.00	.00	. 00		
INTEREST CONTRACT	4936.11- 8409.77	.00	4936 .11- 12955 .90	50635 57- 291790 93	. 09 04	13758 26- 3057E 84	.31	-81.777.14 	1.
TOTAL ****	6605146.62	111553.80-	6493592 82	58539851.77	.11	8634498.04	20	41923100.40	1.:
LOCAL TAX	164286.05 198235:00	1674.65- 3490.18-	162611.40 192744.82	839304.29 1730083.53	.19	141654.48 254753.38	. 25 . 20	561833.62 1240039.80	1.
FRANCHISE TAX	2050.06	E07.01-	2651.05	31004.47	0 <u>#</u>	4345.38	1.B		
TOTAL ****	363379.11	5371.84-	358007.27	2600392.29	. 13	400753.24	21	1825164.06	1,
PENALTY	.00	42263.49	42263.49	465422.70	. 09	11796.56	. 31	37526.30	18.
REOCCUR CHARGES	1122.00		1122.00	11051.88	10	13109 22	24	53151.88_	
MISC CHARGES OTHER CHARGES	21008.36 .00	4.5	21008.36 00	174970.04 4016.28	-12 .00	15783.76 971.44	.39	39547 92	4.
OTHER ANT 1	4361.50	0.0	4361 50	43565.50	0	5316.00	R4	3331,9.00	1
TOTAL ****	26491.86	. 00	26491.86	233603.70	.11	38180 42	. 29	129429.20	1 -
ANCILLARY SERVICES	. 00	11	.00						
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MEMBERSHIPS DEPOSITS	5895.00 26015.00		5895.00 26015.00	37165.00 111668.40	. 15 . 23	5770.00 1820.00	. 24	23660.00 64788.90	1.
GIHER DEES	370.00		390.00	2240.00	.17	3778.00	.09	40535,00	
TOTAL ****	38300.00	100	32300.00	151073-40	. 21	11362.00	. 08	128980.90	1.
GRAND TOTAL ****	7027317.59	74662.15-	6952655.44	61990343-86	.11	9096590 26	.20	44044200 86	1.
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, 56702. 9,	. INC.	GRAND TO	CCISTER DATE		× chc	LAS	<i>5</i> ,173	2,120,53	
, 56702.90	, INC.	RI GRAND TO	CCISTER DATE	4/04		LAS	5) 173	2,300,58	
, 56702. 9,	. INC.	GRAND TO	COSTER DATE CALS R	4/04 YTD		LAS	5) 173	2,300,58	
, 56702. 9,	. INC.	GRAND TO	CCISTER DATE	4/04		LAS	5) 173	2,300,58	
, 56702. 9,	. INC.	GRAND TO	COSTER DATE CALS R	4/04 YTD		LAS	5) 173	2,300,58	
, 56702. 9,	. INC.	GRAND TO	COSTER DATE CALS R	4/04 YTD		LAS	5) 173	2,300,58	
, 56702. 9,	S INC	GRAND TO	COLSTER DATE CALS R NET/HONTH	1/04 YTD		LAS	5) 173	2,300,58	z c
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, 56702. 9, OWEN ELECTRIC COOP HORSEPOWER	S	SRANG TO	CCISTER DATE CALS R NET/HONTH	4/04 YTD 532-24	ж сне .io	NONTH LAS	T YEAR X CHO	YTD 100.40	X Cl
, 56702. 9, OWEN ELECTRIC COOP HORSEPOWER	58.39	GRAND TO	101869964	1/04 YTD	X CHG	ZS.10	T YEAR X CHG	YTD 100.40	X Cl
, 56702. 9, OWEN ELECTRIC COOP HORSEPOWER	58.39 103670969 702945	GRANG TO:	101869964 702543 101869964 702573	4/04 YTD 532.24 532.24 881973437 7027148 889002785	.io	ZS.10	T YEAR X CHG	YTD 100.40	X Cl
, 56702. 9,  OHEN ELECTRIC COOP  HORSEPOWER  KUH LIGHT USAGE TOTAL ****	58.39  103670969 702945 104373944 (25,413,7NY)	GRANG TO:	101869964 708779 10257253 10257254	9704 YTD 532.24	.io	Z5.10 124681548 1405818 126087360	T YEAR X CHG	YTD 100.40	X C
, 56702. 9,  OWEN ELECTRIC COOP  HORBEPOWER  KUH LIGHT UBAGE	58.39 103670969 702945	SRANG TO STAND TO STA	2018TER DATE CALS R NET/HONTH S8.39 58.39 101869964 708572 102572543 L-y 72 63494.045	4/04 YTD 532.24 532.24 881973437 7027148 889002785	.io	ZS.10  124681548 1405812 126087360	T YEAR X CHG	YTD 100.40	X CI
, 56702. 9,  OHEN ELECTRIC COOP  HORSEPOWER  KUH LIGHT_UBAGE TOTAL ****	58.39  103670969 1026945 104373914 63494,045 63494,045	GRANG TO THIS YEAR ADJUSTMENTS 1801005-1364-1801371-	SS.39  101869964 792573 1025764 103494 1045	532.24 532.24 881973437 7027348 887902785 5 948,7797	.io	Z5.10 124681548 1405812 126087360	T YEAR X CHG	100.40 652000140 9514334 651574474	7 Cl
, 56702. 9,  OHEN ELECTRIC COOP  HORSEPOWER  KUH LIGHT_UBAGE TOTAL ****	S 103670969 103670969 102945 104373914 (215,215,714)	GRANG TO THIS YEAR ADJUSTMENTS 1801005-1364-1801371-	2018TER DATE CALS R NET/HONTH S8.39 58.39 101869964 708572 102572543 L-y 72 63494.045	4/04 YTD 532.24 532.24 881973437 7027148 889002785	.io	ZS.10  124681548 1405818 126087360	T YEAR X CHG	YTD 100.40	X Cl
, 56702. 9, OWEN ELECTRIC COOP HORSEPOWER  KUH LIGHT USAGE TOTAL ****  DEMAND KU BILLED DEMAND REVENUE PER/KUH	58.39  103670969 1026945 104373914 63494,045 63494,045	GRANG TO THIS YEAR ADJUSTMENTS 1801371	101869964 70879 101869964 708879 10276572 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027673 1027	532.24 532.24 532.24 532.24 532.24 532.24 543.749 6.580	.io	ZS.10  124681548 1405812 126087360	T YEAR X CHG	100.40 652000140 9374334 657574474	7 Cl
, 56702. 9, OWEN ELECTRIC COOP HORSEPOWER  KUH LIGHT USAGE TOTAL **** DEMAND KU BILLED DEMAND	58.39  103670969 1026945 104373914 63494,045 63494,045	GRANG TO THIS YEAR ADJUSTMENTS 1801005-1364-1801371-	SS.39  101869964 792573 1025764 103494 1045	532.24 532.24 881973437 7027348 887902785 5 948,7797	.io	Z5.10 124681548 1405812 126087360	T YEAR X CHG	100.40 652000140 9514334 651574474	7 Cl
OUEN ELECTRIC COOP  HORSEPOWER  KUH LIGHT USAGE TOTAL ****  DENAND KU BILLED DENAND  REVENUE PER/KUH	58.39  103670969 1026945 104373914 63494,045 63494,045	SRANG TO:	S5.39  10169964 70879 102572543 Ly 73 53494.045	4/04  YTD  532 24  881973437  702348 889002785 \$ 948 7799  6.580	; io ; ii , op , -11	ZS.10  124681548 1405812 126087360  6.840	T YEAR X CHG	100.40 100.40 552000140 5814334 657574474	x ci
OUEN ELECTRIC COOP  HORSEPOUER  KUH LIGHT USAGE TOTAL ****  DEHAND KU BILLED DEHAND  REVENUE PER/KUH  TYPE BILLS TYPE MUHBER TO 45615	58.39  103670969 702945 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 10	GRANG TO:	COLSTER DATE CALS R NET/HONTH NET/HONTH  55.39 55.39 70873 10857854 10857854 14 73 6.330 6.330	4/04  YTD  532.24  881973437  7023248 889002785 \$ 948,719  6.580  LIGHTS(MONT, Y) R1,1.85	; io ; ii , op , -11	ZS.10  124681548 1405812 126087360 6.840	T YEAR X CHG	100.40 652000140 5314334 657574474	5.
OWEN ELECTRIC COOP  HORSEPOUER  KUH LISHT USAGE TOTAL ****  DEMAND KU BILLED DEMAND  REVENUE PER/KUH  TYPE BILLS TYPE NUMBER 0 46515 1 456	58.39  103670969		101869964 702572 101869964 702572 102572 102572 102572 103944.045 6.339	532 24  532 24  532 24  532 24  6.580  LICHTSKHONN AMI IY RI 11.65	; io ; ii , op , -11	25.10 25.10 124681548 1405812 126087360	T YEAR X CHG	100.40 100.40 652000140 5814334 657574474	5.
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OUEN ELECTRIC COOP  HORSEPOUER  KUH LIGHT_USAGE TOTAL ****  DEMAND KU BILLED DEMAND  REVENUE PER/KUH  TYPE BILLS 1 456 2 50 3 2202 4 903 5 971	58.39  103670969 702945 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104373914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 104473914 10	TYRT NO 1177 1 161 167 177 1 6 1 167 7 7 1 65	101869964 702572 101869964 702572 10257254 103494,045 6,330  KWH 110423 10423 10423 1395 1395 1319 1319 1319 1319 1319 131	4/04  YTD  532 24  532 24  881973437  1009349  889002785  946 7797  6.580  LIGHTS (MONTANT TY R.T. TY	; io ; ii , op , -11	ZS.10  124681548 1405812 126087360 6.840	T YEAR X CHG	100.40 100.40 652000140 5814334 657574474	5.
HORBEPOWER  HORBEPOWER  KUH LIEHT_UBAGE TOTAL ****  DEHAND KU BILLED DEHAND  REVENUE PER/KUH  TYPE BILLS TYPE NUBER 1 456 1 456 1 456 2 50 3 2202 4 903	58.39  103670969 702945 10437374 ( 26,23,744 ( 26,23,744 ) 757,50,/70	GRANG TO:	101869964 70879 101869964 70879 10276573 1027673 103974 104623 1399 1104623 1399 1399 1399 1399 1399 1399 14063	4/04  YTD  532 24  881973437 702349 889002785 4045-749  6.580  LIGHTS (MONTANT) IV RJ. 11.65 12.71 12.65 13.71 13.95 15.90 15.90 15.90	; io ; ii , op , -11	ZS.10  124681548 1405812 126087360 6.840	T YEAR X CHG	100.40 100.40 652000140 5814334 657574474	7 CI
OUEN ELECTRIC COOP  HORSEPOUER  KUH LIGHT_USAGE TOTAL ****  DEMAND KU BILLED DEMAND  REVENUE PER/KUH  TYPE BILLS 1 456 2 50 3 2202 4 903 5 971	58.39  103670969 702945 104373744 (26,25,744) 63494,045	GRANG TO:	101869964 708579 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 1025729 10257	4/04 YTD  \$81973437	; io ; ii , op , -11	ZS.10  124681548 1405812 126087360 6.840	T YEAR X CHG	100.40 100.40 652000140 5814334 657574474	7 CI

REGISTER DATE 4/04

OWEN ELECTRIC COOP., INC.

OWEN ELECTRIC COO	P., INC.	F		- 5/04 /	i	2	19 of 24	PAGE	55
		GRAND TO			Lten	spare	LAST YEAR		
	98088	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	ж сно	YTD	% CHO
EROY	4281121.21	1249736.86-	3031384.35	64029209.84	. 04	7576020.30	3	47522544.82	1.34
JEL JEL	356202.57	92769 80-	263432 77	3317186.34	. 07	602005 . 68	3 .30	1964497 92	1.68
EMAND	.00	00	. 00	· 00	. 00	. 00		00	. 00
I GHTS	69505.97	109.29-	69396.68	802087.06	. 08	130176.4		634605.98	1.26
NVESTMENT	00	. 00	.00	. 00	00	.00		00	. 00
ENTAL/EQUIPMENT	. 00	. 00	. 00	.00	. 00	. 00		.00	.00
M CREDITS	.00 6928 84~	.00	.00 6928.84-	.00 62500 52-	.00	11180 6		55157.80-	.00
NTEREST ONTRACT	2260 58	.00 7846, 29	10106 B7	314853.70	03	7587.0		163220.36	1.92
DIVINO	6500 30	7040.67	10100 67	314033.70	.03	7567.0		103660.30	1.75
DTAL ****	4702161 49	1334769 66-	3367391,83	68400836.42	04	8306610 B	3 16	50227711 28	1.36
TATE TAX	85807.88	70028.75~	4218.87-	997696.82	.00	142735.3	4 .20	704568.96	1.41
DCAL TAX	139223.07	40274 . 19~	98948.88	2021777 23	. 04	245558.4	. 16	1485578.22	1.36
RANCHISE TAX	2375.92	3.28~	2372.64	36028.16	. 06	4083.4	3 .14	27374.12	1.31
TAL ####	227408.87	130306 22-	97102.65	3055502.21	. 03	392377.E	4 . 17	2217541.30	1.37
ENALTY		40586.97	40586.97	548273.16	. 07	7978.9	4 17	45499.24	12.05
	4488								50
EDCCUR CHARGES	1122.73		1122.73 23707.41	13296.61 219685.81	. 08	13089.6		66241 48 69425.12	20
ISC CHARGES	23707.41				. 10	E9777.E			3,16
THER CHARGES	132,43 4405,50	.00	132.43 4405.50	4149 71 52332.50	.03	0 8316.0		3310.40 41635.00	1.25 1.25
and the second second					137.	grafie in Article for		A. G. 1975年,	<u> </u>
DTAL ####	29368.07	. 00	29368 07	289463.63	. 10	51182.8	98. (	180612.00	1 60
NCILLARY SERVICES	.00		. 00						
				一个 44 美色素					
EMBERSHIPS	2720.00		2720.00	45780.00	. 05	8010.0	o es	31670.00	1.44
								310/0.00	11 11 14 14 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15
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EPOSITS	11007.00 23700.00	<u> </u>	11007 00 23700 00	148690 40 86530 00	. 07	10240.0	13	75028 90 41732 00	1.98
EPOSITS THER DEPS	11007.00 23900.00		11007.00 23900.00	148690 40 26530 00	. 07 . 90	10240.00 1200.00	0 .13 0 .02	75028.90 41732.00	. 63
POSITS THER DEPS DTAL ***	11007.00	1424488.91-	11007.00	148690 40	. 07	10240.0	0 13 0 02 0 13	75028.90	63 1.48
EPOSITS THER DEPS OTAL ****	11007.00 23900.00 37627.00 4996565.43	F	11007 00 23700 00 37627 00 3572076 52	148670 40 86530 00 221000 40 72515075.82	07 90 17	10240 0 1200 0 19450 0	0 13 0 02 0 13	75088 90 41738 00 148430 90	63 1.48
EPOSITS THER DEPS  DTAL ****  RAND TOTAL ****	11007 00 23900 00 37627 00 4996565 43	F GRAND TC THIE YE	11007.00 23900.00 37627.00 3572076.52 EEGISTER DATE	148670 40 86530 00 821000 40 78515075.88	.17	10240.0 1E00.0 19450.0 8777593.8	0 13 0 08 0 13 5 16	75028.90 41732.00 148430.90 52821794.72	1.48 1.37
EPOSITS THER DEPS OTAL **** RAND TOTAL ****	11007.00 23900.00 37627.00 4996565.43	GRAND TO	11007.00 23700.00 37627.00 3572076.52	148670 40 86530 00 221000 40 72515075.82	07 90 17	10240 0 1200 0 19450 0	0 13 7 02 0 13 0 13	75028.90 41732.00 148430.90 52821794.72	63 1.48 1.37
EPOSITS THER DEPS  DTAL ****  RAND TOTAL ****	11007 00 23900 00 37627 00 4996565 43	F GRAND TC THIE YE	11007.00 23900.00 37627.00 3572076.52 EEGISTER DATE	148670 40 86530 00 821000 40 78515075.88	.17	10240.0 1E00.0 19450.0 8777593.8	0 13 0 08 0 13 5 16	75028.90 41732.00 148430.90 52821794.72	1.48 1.37
EPOSITS THER DEPS OTAL ****	11007 00 23900 00 37627 00 4996565 43	F GRAND TC THIE YE	11007.00 23900.00 37627.00 3572076.52 EEGISTER DATE	148670 40 86530 00 821000 40 78515075 88 5/04	.17	10240.0 1E00.0 19450.0 8777593.8	0 13 0 08 0 13 5 16	75028.90 41732.00 148430.90 52821794.72	1.48 1.37
EPOSITS THER DEPS  DTAL ****  RAND TOTAL ****	11007 00 23900 00 37627 00 4996565 43	F GRAND TC THIE YE	11007.00 23900.00 37627.00 3572076.52 EEGISTER DATE	148670 40 86530 00 821000 40 78515075 88 5/04	.17	10240.0 1E00.0 19450.0 8777593.8	0 13 0 08 0 13 5 16	75028.90 41732.00 148430.90 52821794.72	1.48 1.37
EPOSITS THER DEPS  DTAL ****  RAND TOTAL ****	11007 00 23900 00 37627 00 4996565 43	F GRAND TC THIE YE	11007.00 23900.00 37627.00 3572076.52 EEGISTER DATE	148670 40 86530 00 821000 40 78515075 88 5/04	.17	10240.0 1E00.0 19450.0 8777593.8	0 13 0 08 0 13 5 16	75028.90 41732.00 148430.90 52821794.72	1.48 1.37
EPOSITS THER DEPS OTAL ****	11007 00 23900 00 37627 00 4996565 43	F GRAND TC THIE YE	11007.00 23900.00 37627.00 3572076.52 EEGISTER DATE	148670 40 86530 00 821000 40 78515075 88 5/04	.17	10240.0 1200.0 19450.0 8777593.8	0 13 0 08 0 13 5 16	75028.90 41732.00 148430.90 52821794.72	1.48 1.37
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INVESTMENT RENTAL/EQUICHENT	00 00	00 00	00	00	00	130446 34 .00 00	14 00	878470 88 .00	1 20
EM CREDITS INTEREST CONTRACT	00 7651 32- 2666 78	00 00 29.97 80	.00 7651 38- 5664 58	00 91125 26- 356112 29	00 08 01	00 00 16372 22- 5686 48	00 00 19 03	00 00 83485 92- 176302 22	00 00 1 09 2 01
FOI of the section 50	032665 84	26947 45	6059613.29	88119672.00	. 06	10471970 04	15	69331475 74	1 27
STATE THA LOCAL YAN FRANCHISE (A)	88935 01 179143 82 3196 55	1060 48 747 60 10 77	87995 49 179891 42 3207 32	1241524 78 2605083 59 47106 42	07 06 06	154617 90 310817 48 5761 60	15 15 15	1008346.38 2051662.76 37462.42	1 23
TOTAL SEED STORY	271275 38	1818 85	273094 23	3893714 79	07	471196 98	15	3097471 56	1 25
<b>PEMMITY</b>	00	41214.05	41216 05	718095 10	05	12281 29	18	65012.80	1.25
RECOOUS CHARGES	1104.40		1104 40	17764.80	. 04	12938 44	14	92171 10	. 19
MISC SHARCES A OTHER CHARCES A DIHER SHE I	21122 59 917204 48- 4705 25	. 00	21122.69 417204.48- - 4705.25	303163 95 412923 34- 70710 75	06 1.01 06	34530 00 605906 16- 8426 00	24 1 00 14	142610 38 601569 94- 58360 50	2.12 -69 1.21
TOTAL SARR	390272.14-	00	390272 14-	21283.84-	18.33	550011 72-	1 78	308427 96-	06
ANCILLAR: BEA/ICES	00		00						
MEMBERCHIPS DEPOSITE OTHER DEPS	5485 00 25607 50 380 00-		5485.00 25607.50 380.00-	64875 00 210854 90 46250 00	08 12 00	8370.00 8190.00 360.00-	. 1B . 09 . 00	46490.00 86354.90	1.39 2.44
TOTAL BEODE	30712 50		30712 50	321979 90	09	16200.00	.08	52372 00 185216 90	. 88
GRAND 1974L same 59	744301.58	69982.35	6014363.93	93032177 95	. 06	10421636 58		72370749.04	1.73
								76370747.04	1.28
			(						
PRG CHETTEG DUEN ELECTRIC COOP,		GRAND T			BIL	L MOYR 7/04 RI	UN DATE	08/03/04 12: PAGE	:01 AM 56
	GROSS	ADJUSTMENTS	EAR	YTD	% CHG	MONTH	AST YEAR % CHG	YTD	% CHG
HD##RFGC*EC	52.65		52 <b>6</b> 5	853 88	06	105 30	25	416 30	2 05
нрвенто ел	52.65		52 <del>6</del> 5	853 88	06	105.30	25	416.30	2.05
новектопес	52.65		52 <b>6</b> 5	853 88	06	105 30	25	416 30	2 05
мын <del>і</del>	27960977	194523-	87766454	853 88 1297158337	.06	105.30	25	416 30 1053502686	
		194523- 7393- 201916-							2 05 1 23 1 15 1 23
KARA LICHT OPENT TOTAL ESER	97960977 703810 88664787	7393- 201916-	87766454 696417 88462871	1297158337 11240456	. 06 . 06	156272344 1399636	. 14 14	1053502686 9770884	1 23 1 15
MANA LICHT OCATE TOTAL EARS DENAME CO	27960977 703810	7393-	87766454 696417	1297158337 11240456	. 06 . 06	156272344 1399636	. 14 14	1053502686 9770884	1 23 1 15
KME4 LICHT OUNCE TOTAL ENDS DELVAL EU BULLED DELVAD	27960977 703810 88664787 78809 580	7393- 201916-	87766454 696417 88462871 72209 580	1297158337 11240456 1308398793	. 06 06 . 06	156272344 1399636 157671980	. 14 14 . 14	1053502686 9770884 1063273570	1 23 1 15 1 23
MANA LICHT OCATE TOTAL EARS DENAME CO	27960977 703810 88664787 78809 580	7393- 201916-	87766454 696417 88462871	1297158337 11240456 1308398793	. 06 . 06	156272344 1399636 157671980	. 14 14	1053502686 9770884	1 23 1 15 1 23
KMH LICH OCACT TOTAL EARS DENAME TO BULLED DENAME  REVERME PERVEUH	27960977 703810 88664787 78809 580	7393- 201916-	87766454 696417 88462871 72209 580	1297158337 11240456 1308398793	. 06 06 . 06	156272344 1399636 157671980	. 14 14 . 14	1053502686 9770884 1063273570	1 23 1 15 1 23
KMH LICHT DESCE THEM SHES  DELANT DEMAND  REVERUE PERVAUH	27960977 703810 88664787 78809 580	7393- 201916-	87766454 696417 88462871 72209 580	1297158337 11240456 1308398793	06 06 .06	156272344 1399636 157671980	. 14 14 . 14	1053502686 9770884 1063273570	1 23 1 15 1 23
KMH LICH OCACT TOTAL EARS DENAME TO BULLED DENAME  REVERME PERVEUH	27960977 703810 88664787 78809 580	7393- 201916- .000	87766454 696417 88462871 72209 580 6 840	1297158337 11240456 1308378773 6.730	06 06 .06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KMAL LICHT OFFICE THEM STAR DESIGNATE DESIGNATE BLUCKE PERVAUM  TYPE PERVAUM  TYPE (MUNICER	27960977 703810 88664787 78809 580	7393- 201916- .000	87766454 696417 88462871 72209 580 6 840 KWH 546813 4911 109127 129	1297158337 11240456 1308398793 6.730	06 06 06 06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520	1 23 1 15 1 23
KMAI LICHI OCCUT TOTAL ESPE  DELMAN, TE BILLAN DEMON  REVENUE PERIKUH  1 772 ETCLE 1 1023 1 1023 1 1007 1 1145	27960977 703810 88664787 78809 580	7393- 201916- .000 TY RT NO 1 1 9819 2 1 1923	87766454 696417 88462871 72209 580 6 840 KWH 546813 491 109127 129 5138 7	1297158337 11240456 1308398793 6.730 6.730 LIGHTS(MONT AMT TY RT 76.82	06 06 06 06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KWH LICH OCKUE TOTAL KARR  DENAME FOR BALLET DENAME  REVERUE PERVAUH  1 770 FILE 1 1823 7 95 3 1907	27960977 703810 88664787 78809 580	7393- 201916- .0000 TY RT NO 1 1 9819 2 1 1923 3 1 92 4 1 7	87766454 696417 88462871 72209 580 6 840 KWH 546813 491 109127 129 5138 71 399 9641 91 3705 44	1297158337 11240456 1308398793 6.730 LIGHTS(MONY AMT TY RT 75.82 43.68 531 70.32	06 06 06 06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KWHA LICH OUSET TOTAL ESPE  DENAME OF BRIDER  BULLET DENAME  FEVENUE PERIADA  1 791 SUPPE SUPPER  1 1023  1 1023  1 1024  1 1145  1 1145  1 1145	27960977 703810 88664787 78809 580	7393- 201916- 0000 TY RT NO 1 1 7819 2 1 1923 3 1 92 4 1 7 6 1 170 7 1 65	B7766454 696417 B8462871 72209 580 6 840 KWH 546813 491: 109127 129: 5138 77 399 941 91 3705 4: 24947 31:	1297158337 11240456 1308398793 6.730 6.730 LIGHTS(MON' 76.82 43.68 57.31 70.32 50.59 71.90	06 06 06 06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KMH	27960977 703810 88664787 78809 580	7393- 201916- 0000 TY RT NO 1 1 9819 2 1 1923 3 1 92 4 1 7 6 1 170 7 1 65 8 1 5 21 2 416	87766454 696417 88462871 72209 580 6 840 6 840 KWH 546813 491 109127 129, 5138 71 399 9641 9 3705 44 14747 31: 3293 4	1297158337 11240456 1308398793 6.730 6.730 LIGHTS(MONT AMT TY RT 76.82 57 31 70.32 50.59 71 90 44.50 31.56	06 06 06 06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KMH	27960977 703810 88664787 78809 580	7393- 201916- 0000 TY RT NO 1 1 7819 2 1 1923 3 1 92 4 1 7 6 1 170 7 1 65 8 1 5 8 1 5 8 1 5 8 1 5 8 2 2 90 32 3 4 4 3 4 3	87766454 696417 88462871 72209 580 6 840 6 840 8 841 8	1297158337 11240456 1308398793 6.730 6.730 AMT TY RT 76.82 43.68 57.31 57.32 50.59 71.90 44.50 31.56 62.46 92.78	06 06 06 06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KMH	27960977 703810 88664787 78809 580	TY RT NO 1 1 7819 2 1 1923 3 1 92 4 1 7 6 1 170 7 1 65 8 1 2 416 22 2 90 32 3 4 35 3 1 41 4 3 42 4 3 43 4 1 45 4 6	B7766454 696417 B8462871 72209 SB0 6 840 6 840 KWH 546813 491 109127 129, 5138 71 399 9641 91 3705 44 14747 31 3293 81 1400 6 154 123 120 69 924	1297158337 11240456 1308378773 6.730 6.730 LIGHTS(MON' AMT TY RT 74.368 57.31 70.32 50.59 71.90 44.50 31.56 22.46 52.78 17.76 31.56 22.78	06 06 06 06	156272344 1399636 157671980	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KMH	27960977 703810 88664787 78809 580	TY RT NO 1 1 7817 2 1 1923 3 1 92 4 1 7 6 1 170 7 1 65 8 1 5 21 2 416 22 2 90 32 3 4 35 3 1 41 4 3 42 4 3 43 4 1	87766454 696417 88462871 72209 580 6 840 8 840 8 840 8 840 8 841 109127 129 5138 77 5138 77 9641 91 3705 4 285 4 14947 31 3293 160 154 123 120 69 924 160	1297158337 11240456 1308398793 6.730 6.730 6.730 AMT TY RT 76.82 43.68 57.31 70.32 50.59 70.32 50.59 71.56 22.46 62.78 17.76 31.56	06 06 06 06	156272344 1399636 157671980 6 640 KWH AMT	.14 14 .14	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23
KMH	27960977 703810 88664787 78809 580	7393- 201916- 0000 1 1 7819 2 1 1923 3 1 92 4 1 7 6 1 170 7 1 65 8 1 5 81 5 81 2 416 82 2 90 32 3 4 35 3 1 41 4 3 42 4 3 43 4 6 51 5 4	87766454 696417 88462871 72209 580 6 840 6 840 8	1297158337 11240456 1308398793 6.730 6.730 LIGHTS(MONYAMT) 76.82 43.68 50.59 71.90 44.50 31.76 56.278 17.76 32.46 58.78 17.76 31.776 32.46 33.48 34.92 34.92 35.33 36.33 37.33 38.33 38.33 38.33 38.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33 39.33	06 06 .06 1 01	156872344 1399636 157671980 6 640 KWH AMT	14 14 14 1.01 REDCC CD 40	1053502686 9770884 1063273570 6.520 URING MISC CHA	1 23 1 15 1 23

	911000	WNOOP I MEN I A	NE F/MONTH	YTD	% CHO	MONTH _	% CHQ	ΥΤD	× 6110
ENERGY FUEL	5082410 10	237.64-	5082172.46	92532353.99	. 05	Ikm 3 P	~~ ₁₃ ~	75757118.58	% CH9
DEMAND	212685.36	116.98 .00	212802.34	5527775 71 .00	.03	7519.60 00	. 00	P995181.30	1 84
LIGHTS INVESTMENT	68560 27 00	103 65- .00	68456 62 00	1217376.88	. 05	126837 46	12	00 1025328 34	1 18
RENTAL/EQUIPMENT	.00	. 00	.00	00	00	. 00		.00 .00	00
LM CREDITS INTEREST	00 6887 21-	.00	00 6889 21-	. 00 105665 . 79-	. 00	00	.00	. 00	. 00 . 00
CONTRACT	3763 82	1441 39	5205 21	366782 08	06 01	13086 10 7286 54		76572 02 183588 76	1 09 1 99
TOTAL ****	5360530.34	1217.08	5361747 42	99541043.07	05	10733169.2E		80064644.96	1.24
STATE TAX LOCAL TAX	85218 10 158757 86	42.84 14.71	85175.26	1416695.53	. 06	158751.88	13	1167098.26	1.21
FRANCHISE TAX	2762.61	15 26-	158974 57 2747 35	2943949 58 53061 09	. 05	318561 18 5517 50		2370223 88	1.24
TOTAL ****	246940 57	43.39-	246897 18	4413706 20				42981.92	1.23
PENALTY	. 00	54393.73	54393.73		. 05	482832 50		3580304 06	1.23
REDCCUR CHARGES	1116.50	3.3.73		813704 88	. 06	2585 . 64		67598 44	12.03
MISC CHARGES	20480.00		1116 50 20480 00	19985.70 344766.64	05 05	13268.06 47547.50		105439.16	. 18
OTHER CHARGES OTHER AMT 1	44 95- 4826 25	2 75-	44.95-	63017E 77-	.00	421 42	. 00	190157.88 601148.52-	1.81
TOTAL ****			4823 50	80239 50	. 06	8420.50	12	66781.00	1.20
	26377 80	2 75-	26375 05	185180.93-	. 14	69657 48	. 27	238770 . 48	. 77
ANCILLARY SERVICES	. 00		. 00						
MEMBERSHIPS	5110.00		5110.00	75470.00	. 06	9780 . 00	17	F/070	
DEPOSITS OTHER DEPS	15288.00 8405.00		15288 00	251750 40	- 06	5339.00	.05	56270,00 91693,90	1.34 2.74
TOTAL ****			8405 <b>0</b> 0	54275 00	. 15	160 00	00	52212.00	1.03
	28803.00		2880300	381495 40	. 07	14757 00	. 07	200175.90	1.90
GRAND TOTAL #***	5662651 71	55564 67	5718216.38	104764768.62	. 05	11303203.84	. 13	83673952.88	1.25
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DWEN ELECTRIC COOP	INC.		EVENUE REPORT -		BILL	MOYR 8/04	RUN DATE	09/01/04 1E: PAGE	02 AM 6
		THIS Y	EAR	~/			LAST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	TTD	% CHG	HTMOM	% CHG	YTD	% CHG
HORSEPOWER	52.65		52.65	959 . 18	. 05	105.30	. 20	521 . 60	1.83
кын	81019915	4903	81024818	1465949609	. 05	168394274	. 13	1221876760	1.19
LIGHT USAGE TOTAL ****	703016 81722931	643- 4260	702373 81 <i>7</i> 27191	12639360 1478588969	. 05 . 05	1400918 169795192	. 12	11171802	113
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	W1, L, 1, 1	1470300707	. 03	107/75172	. 13	1233068762	1.19
DEMAND KW BILLED DEMAND	68038 724 68038 724	. 000	68038, 724						
REVENUE PER/KWH	•		4 . 560	6. 730	. 97	6.320	. 97	6.490	1.03
TYPE BILLS TYPE NUMBER 0 46034 1 1660 2 75 3 2114 4 1090 5 1120 6 71 TOTAL 52164			399 6' 9559 721 3701 46: 285 4: 16618 348: 3265 105: 160 6: 154 1: 160 4: 120 4- 83 1:			KWH AM	REOCCI T CD 40	URING MISC CHA AMT 1116 50	RGES
		51 5 17 52 5 38	680 _ 149	7.00 2.21					

NET TOTALS: 12617 702373

68456 62

PRG TAXDTREG OWEN ELECTRIC COOP	· INC	GRAND T	EVENUE REPORT - REGISTER DATE OTALS EAR	- 9/04	Tje.	BILL 3	MDYR 9/04		DATE	10/04/04 PAGE	04:38 PM 55	1
	GR055	ADJUSTMENTS	NET/MONTH	YTD		% CHG	монтн	LAE	% CHG	YTD	% CF	10
ENERGY FUEL	5447088 23 414956 86	175578 38- 13348 18-	5271503 BS 401608 68	102886030	30	05	10071067 366709		11	86028186 4 2628472 0	6 1.1	1 Õ
DEMAND LIGHTS	70439 47	00 143 97-	70295 50	1356129	00	.00	123795	00	.00	<u></u>	0	00
INVESTMENT	OΩ	143.97~	70295 50	1356127		05 00	123795	90 00	10 00	1149124 8	. 1 1	B
RENTAL/EQUIPMENT	. 00		.00		00	.00		00	. 00		0	20
INTEREST	6838 84-	00	00 -45 SUS	118787	OO	00 05	15975	UU	00 14	112567 9		-
CONTRACT	4280.04	50.00	4330 04	376517		01			. 05	193961.7		
TOTAL ****	5930526 36	109020 53-	5741505 83	110644296		05	9822531	52	. 10	89887176.4	8 1 a	23
STATE TAX LOCAL TAX	71448 51 175958 88	3042 79- 5667 30-	68405 7E 170891 52	1590276 3273215		05 . 05	152051		. 11	1319150.1		
FRANCHISE TAX		65,60-	3035 43				291333 5516		. 10	2661557 E		22 21
TOTAL ****	270508.36	8775 69-	261732 67	4922336		05	448902		. 11	4029206 2		
PENALTY	00	48782 88	48792 88	916881	49	05	10107	88	13	77706 3	2 11.7	79
RECCCUR CHARGES	1120 75		1120.35	22222.		05	1.4000					
REDCCUR CHARGES			25059 63	390306	27	06	14098. 43702		11	119537 4 233859 E	0 - 1 <u>1</u>	18
OTHER CHARGES OTHER ANT 1	82.31 4857.25	0.75	82 31	630135.	41-	00	18.	20	. 00	601130 3	2- 10	
	4057.65	2,75~_	4856.50	89919.	50	. 05	8360	00	11	75141.0	0 1.1	19
TOTAL ****  ANCILLARY SERVICES	31121 54	E 75~	3111B 79	127687	09-	. 24	66178	64	38	172591.8	47	73
ANGICLARY SERVICES	00		00							***************************************		
MEMBERGHIPS	5315.00		5315 00	85875		06	10800		.16	67070.0	0 1 2	28
DEPOSITS OTHER DEPS	16047 00 3900.00		16067 00	283105	40	05	26840	00	. 22	118533.9	0 23	38
		and the second s	3900.00	665BO.	00	. 05	2750.	00-	. 05	49462.0	0 1.3	34
TOTAL ####	25282.00		25282.00	435580	40	05	34890	00	. 14	235065 9	0 18	35
GRAND TOTAL ####	6857438 26	149016.09	6108422 17	116791407	17	05	10388610	24	. 11	94056563.1	2 1.2	24
PRG TAXDTREG OWEN ELECTRIC COD		GRAND THIS	/EAR	9/04				LA	ST YEAR	PAGE	56	==
		GRAND THIS	REGISTER DATE			% CHG		LA		PAGE		==
		GRAND THIS	REGISTER DATE OTALS /EAR	9/04	and the state of t			LA	ST YEAR	PAGE	56	==
		GRAND THIS	REGISTER DATE OTALS /EAR	9/04	48		монтн	LA	ST YEAR	PAGE	56 % C	==
HORSEPOWER  KWH LIGHT USAGE	9ROSS 52.65 86634701 702921	GRAND THIS ADJUSTMENTS  ADJUSTMENTS  2816407- 1473-	REGISTER DATE TOTALS TEAR NET/MUNTH  SC. 65  03818294 701448	9/04 YTD 1064 1630792 14043	721 181	.04 .05	105 157812 1402	.30 524	ST YEAR % CHG	PAGE R YTD 626	70 1 B4 1 DB 1	69 18
HORSEPOWER  KWH LIGHT USAGE	GROSS 52.45	GRAND THIS ADJUSTMENTS	REGISTER DATE (DTALS) (FAR NET/MONTH  S2.65	9/04 YTD 1064 1630792 14043	721 181	2 CHG	105	.30 524	ST YEAR % CHG	PAGE  R  YTD  626	70 1 B4 1 DB 1	69 18
HORSEPOWER  KWH LIGHT USAGE	9ROSS 52.65 86634701 702921	GRAND THIS ADJUSTMENTS  ADJUSTMENTS  2816407- 1473-	REGISTER DATE (DTALS)  (FAR	9/04 YTD 1064 1630792 14043	721 181	.04 .05	105 157812 1402	.30 524	ST YEAR % CHG	PAGE R YTD 626	70 1 B4 1 DB 1	69 18
HORSEPOWER  KWH LIGHT USAGE TOTAL ####	9R055 52.65 86634701 702921 87337622 72056 406	9RAND 7 THIS ADJUSTMENTS  2816407- 1473- 2817880-	REGISTER DATE (DTALS)  (FAR	1064 1630792 14043 1644835	721 181	.04 .05	109 159813 1402 161215	.30 524	ST YEAR % CHG	PAGE R YTD 626	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KWI BILLED DEMAND  REVENUE PER/KWH	9R055 52.65 86634701 702921 87337622 72056 406	9RAND 7 THIS ADJUSTMENTS  2816407- 1473- 2817880-	REGISTER DATE (TOTALS)  /EAR NET/MUNTH  52. 65  03818294 701448 84519742	1064 1630792 14043 1644835	721 181 702 720	2 CHG  .04 .05 .04 .05	109 159813 1402 161215	.30 .30 .30 .30	16 11 11	PAGE R YTD 626 13817104 125742 13942846	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ******  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE BILLS TYPE NUMBER	9R055 52.65 86634701 702921 87337622 72056 406	9RAND 1	REGISTER DATE (DTALS)  (FAR	1064 1630792 14043 1644835	721 181 702 720	2 CHG  .04 .05 .04 .05	109 159813 1402 161215	.30 .30 .30 .30	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE BILLS TYPE  VASESS	9R055 52.65 86634701 702921 87337622 72056 406	2816407- 1473- 2817880- 000	REGISTER DATE (DTALS)  (FAR NET/MUNTH  52.65  03810294  701448  84519742  72056 406  6 790	9704  YTD  1064  1630792 14043 1644835	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	16 11 11 11	PAGE R - YTD  626  13817104 125742 13942846  6 4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL #****  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE BILLS TYPE NUMBER O 48663 1 5497 2 238	9R055 52.65 86634701 702921 87337622 72056 406	### OF PRINCE OF	REGISTER DATE (DTALS) (FAR NET/MUNTH  S2.65  03818294 701448 84519742  72056 406  6 790  KMH 548021 492 108151 198 5263 7	1064  1630792 14043 1644835 6  LIGHTS AMT TY 38 07 27. 28	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ******  DEMAND RW BILLED DEMAND  REVENUE PER/KWH  TYPE BILLS TYPE NUMBER O AREB3 1 S497 2 238 3 1689	9R055 52.65 86634701 702921 87337622 72056 406	9RAND 1 TY RT NO 1 1 1 7716 2 1 1907 3 1 94 4 1 7	REGISTER DATE  (DTALS)  (FAR NET/MUNTH  S2.65  93818294  701448  84519742  72056 406  6 790  KMH  548021 492  108151 128  5263 7	9/04  YTD  1064  1064  14043  1644835  6  LIGHTS AMT TY 38 72 28 75.67 70 29	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE BILLS TYPE NUMBER O ARSESS 1 S497 2 238 3 1689 4 1168	9R055 52.65 86634701 702921 87337622 72056 406	### OF PRINCE OF	REGISTER DATE (DTALS)  (FAR	9/04  YTD  1064  1630792 14043 1644835  6.  LIGHTS AMT TY 27. 28 75. 67 70 29	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE BILLS TYPE NUMBER O ARSESS 1 S497 2 238 3 1689 4 1168	9R055 52.65 86634701 702921 87337622 72056 406	### OF THE PROPERTY OF THE PRO	REGISTER DATE (DTALS)  FEAR NET/MONTH  S2. 65  S2. 65  701448  84519742  72056 406  6 790  KWH  548021 498  5263 7  57  9366 9  3660 4  285	9/04  YTD  1064  1630792 14043 1644835  6  LIGHTS AMT TY 3E 07 70 E9 75.67 70 E9 23 39 66.07	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE NUMBER O ASSESS 1 S497 2 235 3 1689 4 1162 6 81	9R055 52.65 86634701 702921 87337622 72056 406	### ORAND ####################################	REGISTER DATE (DTALS)  (FAR NET/MUNTH  S2. 65  63818294  701448  84519742  72056 406  6 790  KMH  548021 492 108151 128 5263 7 397 366 9 3660 4 285 18967 39	9/04  YTD  1064  1630792 14043 1644835  6  LIGHTS AMT TY 38 07 27 28 75.67 70 29 23 39 66.09 44.50	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KMH LIGHT USAGE TOTAL #*##  DEMAND RU BILLED DEMAND  REVENUE PER/KWH  TYPE NUMBER O ASSB3 1 S497 2 238 3 1689 4 1166 5 1136	9R055 52.65 86634701 702921 87337622 72056 406	2816407- 1473- 2817880-  TY RT NO 1 1 7718 2 1 1907 3 1 94 4 1 7 6 1 166 7 1 65 8 1 5 81 2 513 22 2 91 32 3 4	### REGISTER DATE   ### DATE   ##	9/04  YTD  1064  1430792 14043 1644835  6.  LIGHTS AMT TY 28 75. 67 70 29 75. 67 70 29 44 30 54 48 56 77	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE NUMBER O ASSESS 1 S497 2 235 3 1689 4 1162 6 81	9R055 52.65 86634701 702921 87337622 72056 406	2816407- 1473- 2817880-  77 RT NO 1 1 7716 2 1 1907 3 1 94 4 1 7 6 1 166 7 1 65 8 1 53 22 2 91 32 3 4 35 3 1	REGISTER DATE  TOTALS  TEAR  NET/MUNTH  S2. 65  83818294  701448  84519742  72056 406  6 790  KWH  548021 498  108151 128  5263 7  399  9366 4  285 18967 39 3535 11 160 154	9/04  YTD  1064  1630792 14043 1644835  6  LIGHTS 38 07 17 17 17 18 167 17 17 18 19 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE NUMBER O ASSESS 1 S497 2 235 3 1689 4 1162 6 81	9R055 52.65 86634701 702921 87337622 72056 406	2816407- 1473- 2817880-  77 RT NO 1 1 7718 2 1 1707 3 1 94 4 1 7 6 1 166 7 1 66 8 1 5 21 2 513 22 2 91 32 3 4 35 3 1 41 4 4 42 4 3	REGISTER DATE TOTALS  TEAR NET/MUNTH  S2. 65  S2. 65  S2. 65  406  6 790  KWH 548021 498 108151 128 5263 7 399 9366 4 285 18967 39 3535 11 160 150 160 160 160	9/04  YTD  1064  1630792 14043 1644835  6.  LIGHTS 3B 07 17. 28 75. 67 70 29 23 39 64. 09 44. 50 773 43 54. 48 66. 07 44. 50 773 43 54. 48 61. 77 74 41. 12	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17
HORSEPOWER  KWH LIGHT USAGE TOTAL ####  DEMAND KW BILLED DEMAND  REVENUE PER/KWH  TYPE NUMBER O ASSESS 1 S497 2 235 3 1689 4 1162 6 81	9R055 52.65 86634701 702921 87337622 72056 406	2816407- 1473- 2817880-  77 RT N0 1 1 7718 2 1 1707 3 1 794 4 1 7 6 1 166 7 1 66 8 1 5 11 5 12 2 91 132 3 4 15 3 1 141 4 4	REGISTER DATE (OTALS)  FEAR NET/MONTH  S2. 65  S2. 65  S2. 65  S2. 65  RMH  FARORI 498  B4519742  72056 406  6 790  KWH  548021 498  108151 198  5263 7  5399  93660 4  288  18967 39  3535 11  160  189  18947 3535 11  160  1894 160  1893	9/04  YTD  1064  1630792 14043 1644835  6.  LIGHTS AMT TY 27 72 72 72 72 72 72 72 72 72 72 72 72 7	721 181 702 720	. 04 . 05 . 04 . 05	109 159813 1402 161215	30 524 406 930	ST YEAR % CHG	PAGE R YTD 626 13817104 125742 13942846 6.4	70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 18 11 17

white on a subject of the selection	t average.	GRAND 1		10/04	ULT	- 2004 3 nove	AST 74	PAUL POF 24	55
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHO	~ 3 POSE	AST YEA % CHG	YTD	% CHO
ENERG FUEL	4460573.73 357879.40		4434282 49	112591816 64	03	7796834 94	08	93825021 40	1.20
DEMARK	00	00	355876.07	6901891 68 00	. 05	148186 42	. 05	2776658 42	2.48 00
LIGHTS	70429 84	00	70423.31 .00	1496847 81	. 04	129597.34	.10	1277713 58 00	1 . 17
RENTAL, SCUIPMENT LM CREDITS	. 00	00 00	.00	. 00	. 00	.00	.00	00	.00
INTEREST CONTRACT	6478 91 4101 18	00	6478 . 91- 7348 . 47	131498 39-	. 04	12724.58-	. 10	.00 125292.50-	
				388195.84	01	7458 52	. 03	201420 22	1.92
TOTAL 9-8-6-6	4886505 24	25053 81-	4861451.43	121247253 58	.04	8068344.64	. 08	97955521 12	1.23
STATE TAX LOCAL TAX FRANCHISE TAX	95693 74 144663 71 2348 30	120 36- 843 72- 15 98-	85573 38 143819 99 2332 32	1764255 61 3587327 18 64211 62	04 04 03	145202.58 238465.28 3700.52	. 09 . 08 . 07	1464352,76 2700023,08 52378,80	1 20 1 23 1 22
TOTAL PAGE:	232705 75	980 06-	231725.69	5415794 41	. 04	387568 38	08	4416774.64	
PENALTY	00		51131 82	1016796.19	.05	9712.26	11	97418 58	1.22
REDCCUR CHARGES MISC CHARGES	1117 97 23944 00		1117 97	24460 87	. 04	13927 46	.10	133465.06	18
OTHER CHARGES	11.99		23744 00 11 79	439309.90 630041.11-	05 00	42191.40 18.90	. 00	276051 28 601111 42-	1 57 1 04
DIMER SHIT :	4878 50	2.75~	4875.75	99651.75	04	8382.00	. 10	93523.00	1 19
TOTAL PARK	27952 46	2 75-	29949 71	66618.59-	. 44	64519.76	59	108078.08~	- 61
ANCILL AR SERVICES	. 00		. 00						
MEMBERSHIAS DEPOSITS	4855.00		4855.00	96065.00	. 05	8540.00	.11	75610.00	1.27
OTHER DEPS	19398.50 12600 00		19398.50 12600.00-	318570 90 57880 00	.06	19168.00 10320.00-	. 13 . 26	137701 90 39142 00	2.31 1.47
TOTAL SAME	11453 50		11653.50	472515.90	02	17388.00	. 06		
GRAND TOTAL ****	5160816 95	25075.20	5185912 15	128085741 49				252453.70	1.87
	2100010 /3	23073.20	3103712.13	120003741.49	. 04	B547533 .04	. 08	102604096.16	1 24
		11113	YEAR				AST YEA	AR	
	\$ROSS	BTMBMTBULDA	NET/MONTH	YTD	% CHO	нтиом	% CHG		% CHG
HORSEPONSE	52. 69		52 65	1169.78	04	105.30	. 14	732. 20	1.59
KNH	71041936	419786-	70622152	1785233167	. 03	122351790			
LIGHT OSAGE TOTAL OF SP	699620 71741556	64-	699556 71321708	15444185 1800677352	04	1403720 123755510	08 10 08	1504062274 13977928 1518040202	1 · 18 1 · 10 1 · 18
DEHOME FU BILLET DEHAND	69345.714 69345.714		69345 714						
REVENUE PERZKWH			6.810	6 730	1.01	6.510	1.00	6.450	1.04
TYPE BILLS TYPE NUMBER		TY RT NO	кwн	LIGHTS(MONT	TH) NO	KIND AMT		CURING MISC CH	IARGES
0 41074 1 7025 2 265 3 1919 4 833 5 1005 6 78 TOTAL SE193		1 1 7641 2 1 1875 3 1 1 90 4 1 7 6 1 164 8 1 5 21 2 568 22 3 4 33 3 1 41 4 4 42 4 3 43 4 1 45 4 6 51 5 18 52 5 38	545533 4910 107372 1275 5077 74 399 7 9291 91 3591 45 2805 441 3291 107 160 6 154 11 160 4 160 4 160 4 160 4 160 4 170 4 170 4 170 4 170 4 170 170 170 170 170 170 170 170 170 170	AMI IY RT 14.61 16.02 19.28 10.38 17.74 18.01 14.55 4.61 16.06 18.80 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.78 17.	NU	кин амт	CD 40	AMT 1117.97	

NET TOTALS: 12596 699556

70423.31

Refer questions relatin	g to Item 3 to Jack B	ragg, Jr., - Chief Fin	ancial Officer	

### **OWEN ELECTRIC COOPERATIVE**

# **Development of Change in Base Fuel Cost**

1.	Increase proposed by w	holesale power supplier	0.00465_per kWh
2.	_	oss for period November, 004 (see Item 1(a), Page	3.6%
3.	One (1) minus line loss	on line 2 above	96.4%
4.	Calculation of increase resulting increase in pre		
	Line 1	0.00465 per kWh	
	/	1	
	Line 3	96.4%	
	Amount to be rolled into base electric rates	0.00482 per kWh	

Refer questions relating to Item 4 to Jack Bragg, Jr., - Chief Financial Officer

\$.03299 per kWh

# OWEN ELECTRIC COOPERATIVE, INC. Schedule of Present and Proposed Rates

	•	
SCHEDULE I - FARM & HOME*	PRESENT	PROPOSED
Customer Charge All kWh	\$5.50 per month \$.06243 per kWh	\$5.50 per month \$.06725 per kWh
SCHEDULE I - FARM & HOME OFF-PEAK MARKETING RATE*	\$.03746 per kWh Same as Schedule I Farm & Home less 40%	\$.04035 per kWh Same as Schedule I Farm & Home less 40%
SCHEDULE I - FARM & HOME T-O-D* (Experimental Residential Service - Time Of Day) Customer Charge On-Peak Rate Off-Peak Rate SCHEDULE I - SMALL COMMERCIAL*	\$5.50 per month \$ .06243 per kWh \$ .03746 per kWh (Above rate less 40%)	\$5.50 per month \$.06725 per kWh \$.04035 per kWh (Above rate less 40%)
		45.50
Customer Charge All kWh	\$5.50 per month \$.06243 per kWh	\$5.50 per month \$.06725 per kWh
SCHEDULE II - LARGE POWER*		
All KW Demand	\$5.12 per KW of Billing Demand	\$5.12 per KW of Billing Demand
Customer Charge All kWh	\$20.00 per month \$.04287 per kWh	\$20.00 per month \$.04769 per kWh
SCHEDULE III - SECURITY LIGHTS* Installed on existing pole where 120 volts are available One Pole Added Two Poles Added Three Poles Added Four Poles Added SCHEDULE V - RENEWABLE RESOURCE POWER*	\$ 4.85 \$ 6.49 \$ 8.13 \$ 9.77 \$ 11.41	\$ 4.85 \$ 6.49 \$ 8.13 \$ 9.77 \$ 11.41
Renewable Power Rate Premium	\$.0275 per kWh or \$2.75 per 100 kWh block.	\$5.50 per month
SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*		
Customer Charge Demand Charge	\$1,428.00 per month \$5.39 per KW of Billing Demand	\$1,428.00 per month \$5.39 per KW of Billing Demand
Energy Charge	\$.03017 per kWh	\$.03499 per kWh
SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*		
Customer Charge Demand Charge	\$2,855.00 per month \$5.39 per KW of Billing Demand	\$2,855.00 per month \$5.39 per KW of Billing Demand
Energy Charge	\$.02517 per kWh	\$.02990 per kWh
SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*		
Customer Charge Demand Charge	\$1,428.00 per month \$5.39 per KW of Billing Demand	\$1,428.00 per month \$5.39 per KW of Billing Demand
Energy Charge	\$ 02817 per kWh	\$.03299 per kWh

^{*}The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**Energy Charge** 

\$.02817 per kWh

#### OWEN ELECTRIC COOPERATIVE, INC. Schedule of Present and Proposed Rates

#### SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*

**Customer Charge** Demand Charge

\$1,428.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of **Excess Demand** \$.03017 per kWh

\$1,428.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of **Excess Demand** \$.03499 per kWh

**Energy Charge** 

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*

**Customer Charge Demand Charge** 

\$1,428.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of Excess Demand \$.02817 per kWh

\$1,428.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of **Excess Demand** \$.03299 per kWh

**Energy Charge** 

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*

**Customer Charge Demand Charge** 

**Energy Charge** 

\$2,855.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of **Excess Demand** \$.02517 per kWh

\$2,855.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of **Excess Demand** \$.02999 per kWh

SCHEDULE 1B - FARM & HOME TIME OF DAY*

**Customer Charge Energy Charge** 

\$17.25 per month \$.072712 per kWh On Peak \$.036977 per kWh Off Peak \$17.25 per month \$.077532 per kWh On Peak \$.041797 per kWh Off Peak

SCHEDULE 1C - SMALL COMMERCIAL TIME OF DAY*

**Customer Charge Energy Charge** 

\$23.00 per month \$.069745 per kWh On Peak \$.036977 per kWh Off Peak \$23.00 per month \$.074565 per kWh On Peak \$.041797 per kWh Off Peak

SCHEDULE 2A - LARGE POWER TIME OF DAY*

**Customer Charge Energy Charge** 

\$57.55 per month \$57.55 per month

\$.073277 per kWh On Peak \$.078097 per kWh On Peak \$ 045990 per kWh Off Peak \$.041170 per kWh Off Peak

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB*

**Customer Charge** Demand Charge

\$1,428.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of **Excess Demand** \$.03217 per kWh

\$1,428.00 per month \$5.39 per KW of Contract Demand \$7.82 per KW of **Excess Demand** 

\$.03699 per kWh

**Energy Charge** 

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Refer aues	stions relating to Item 5 t	o Robert Marshall. P	resident and CEO.
Noici quos		, .	
	-		

			Item	, c, p	age 1 of	47
			FOR	*	Entire Territory	
					Community, Tow	•
			P.S.0	C. KY. NO.		6
Owen	Electric Cooperative, Inc.		4th ]	Revised	SHEET NO	1
***************************************	(Name of Utility)		CAI	NCELLING	P.S.C. KY. NO	6
	<b>(2</b> · · · · · · · · · · · · · · · · · · ·		<u>3rd</u>	Revised	_SHEET NO	1
		CLASSIFICAT	ION OF SER	VICE		
SCHI	EDULE I - FARM AND F	<u>IOME</u>				
A.	Applicable to entire territ	ory served.				
B.	Available to farm and res	sidential consumer	S.			
C.	Type of Service - Single	phase, 60 cycles, 1	.20/240 volt.			
D.	Rate					
	Customer Charge All KWH	.06725	\$ 5.50 \$ <del>.06243</del>	Per M Per K	onth WH	
E.	Terms of Payment - The event the current monthly the prompt payment disc	y bill is not paid w	ithin fifteen	(15) days :	from the date bi	
*	The monthly kilowatt h	-	-	-	ninus an adjust	ment per KWH
Regu	tariff is subject to the En latory Commission (now the No. 240, and as	ne Public Service	Commission)	on Febru	ary 23, 1981, ir	Administrative
DATE		ptember 1, 2003 onth / Date / Year			e maria de la composição de la composiçã	
	(	onth / Datl / Year	<del>)                                    </del>	PUBLIC	SERVICE COMMIS OF KENTUCKY EFFECTIVE	STON
.0001	/ (S	ignature of Officer)	-	1	DCT 0 1 2003	
TITLI		resident /CEO	The state of the s	PURS	UANT TO GOVICAR ( SECTION 9 (1)	5:011
	UTHORITY OF ORDER OF THE I			BV_C	Lange W. E. Down	Ciliania wanter
IN CA	ADE NO.	DATED Augus	1 40, 4003	EX	ecutive directo	R

		I.	ten 6, F	Page 2 of	2 47
			FOR	Entire Territor Community, To	
			P.S.C. KY. NO.	•	6
			3rd Revised	SHEET NO.	2
Ower	Electric Cooperative, Inc.			P.S.C. KY. NO	
	(Name of Utility)			_SHEET NO.	
		CLASSIFICATION OF	SERVICE		
SCH	EDULE I-A FARM AND I	*** *** ******************************			Page One
<u>OFF</u>	- PEAK MARKETING R	ATE*			J
A.	Applicable - to entire terri	tory served.			
В.	Available - to consumers and energy furnished und delivery. Other power ar HOME.	er this SCHEDULE I-A	shall be separa	ately metered	for each point of
C.	Type of Service - Single p	hase, 60 cycle, 120/240	volt.		
D.	<u>Rate</u> All KWH Same as Schedule I - Fam	. 04035 _{\$ .03} a & Home, less 40%	<del>746</del> per KWH		
E.	Schedule of Hours This rate is only applicabl	e for the below-listed off	-peak hours:		
	Months October thru April May thru September	Off-Peak Hours - ES 12:00 Noon to 5:00 I 10:00 P.M. to 7:00 A 10:00 P.M. to 10:00	P.M. A.M.		
DATE		12, 2003			
	E EFFECTIVE May	th / Dute / Year	PUBL	IC SERVICE COM OF KENTUCKY EFFECTIVE	MISSION
<b> </b>	(Sign	nature of Officer)		MAY 0 1 200	3
TITLI	EPres	ident/CEO	— PUR	SUANT TO 807 KA SECTION 9 (1)	
	UTHORITY OF ORDER OF THE PU ASE NO2002-00447	BLIC SERVICE COMMISSION DATED April 23, 2003	BY	Lacharo la Mora XECUTIVE DIREC	

P.S.C. KY. NO.	6
3rd Revised SHEET NO	3
CANCELLING P.S.C. KY. NO	6
2nd Revised SHEET NO	3
	Community, Town P.S.C. KY. NO.  3rd Revised SHEET NO.  CANCELLING P.S.C. KY. NO.

#### SCHEDULE I-A FARM AND HOME OFF PEAK MARKETING RATE*

Page Two

#### F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

### G. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE -	September 1, 2003	
	Month / Date / Year	PUBLIC SERVICE COMMISSIUM OF KENTUCKY
DATE EFFECTIVE	October 1, 2003	EFFECTIVE
ISSUED BY	Month / Date / Year	OCT 0 1 2003
	(Signature of Officer)	PURSUANT TO 807 KAR 5:011
TITLE	President/CEO	SECTION 9 (1)
		BY Chambry & Direct
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE DIRECTOR
IN CASE NO.	DATED August 28, 2003	

170	
NO.	6
SHEET NO	4
NG P.S.C. KY. NO	6
SHEET NO	4

### OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC") and

(hereinafter called Member, whether singular or plural)

#### WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

- 1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
- 2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
- 3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
- 4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Dite/ Year  \( \sum_{\text{(Signature of Officer)}} \)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDER OF THE IN CASE NO. 2002-00447	HE PUBLIC SERVICE COMMISSION DATED _April 23, 2003	PURSUANT TO 807 KAR 5.011 SECTION 9 (1) BY Lines U. Toru EXECUTIVE DIRECTOR

		Item 6, Page 5 08 47			
		FOR Entire Territory Served Community, Town or City			
		P.S.C. KY. NO6			
		4th Revised SHEET NO. 8			
Owen Electric Cooperative, Inc.		CANCELLING P.S.C. KY. NO. 6			
	(Name of Utility)	3rd Revised SHEET NO. 8			
	CLASSIFICATION O	F SERVICE			
<u>SCH</u>	EDULE I - SMALL COMMERCIAL*				
A.	Applicable to entire territory served.				
В.	B. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.				
C.	Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.				
D.	Rate (Monthly) Customer Charge \$ 5.50 per	Month			

- Customer Charge \$ 5.50 per Month All KWH . 06725 \$:06243 per KWH
- E. <u>Minimum Charge</u> under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE_	October 1, 2003	OF KENTOOK
ISSUED BY	Month / Date Year (Signature of Officer)	OCT 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:01! SECTION 9 (1)
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	BY EXECUTIVE DIRECTOR
IN CASE NO.	DATED <u>August 28, 2003</u>	

		Item 6, page 6 c	€ 47
		FOR Entire Territory Ser	ved
		Community, Town or	City
		P.S.C. KY. NO.	6
Owe	n Electric Cooperative, Inc.	3rd Revised SHEET NO	9
		CANCELLING P.S.C. KY. NO.	6
	(Name of Utility)	2nd Revised SHEET NO.	9
	CLASSIFIC	ATION OF SERVICE	The second of th
SCH	EDULE II – LARGE POWER*		Do see Osso
			Page One
A.	Applicable - to entire territory served.		
B.	Available to all commercial, industrial and f for lighting and/or heating and/or power.	arm consumers whose kilowatt demand shall exc	ceed 50 KW
C.	<u>Character of Service</u> - the electric service falternating current at available nominal volta	furnished under this schedule will be three-phas ge.	se, 60 cycle,
D.	Agreement - An "Agreement for Purchase of this schedule.	f Power' shall be executed by the consumer for s	ervice under
E.	Rates All KW Demand Customer Charge All KWH Solution 1	KW of Billing Demand Month KWH	
F.	established by the consumer for any period o	billing demand shall be the maximum kilow of fifteen consecutive minutes during the month for a demand meter and adjusted for power factor	or which the
G.	Power factor may be measured at any time. the time of his maximum demand is less that	rees to maintain unity power factor as nearly as Should such measurements indicate that the pown 90%, the demand for billing purposes shall be eter, multiplied by 90%, and divided by the per	ver factor at the demand
DATE	E OF ISSUE <u>May 12, 2003</u> Month / Date / Year		
DATE	E EFFECTIVE May 1, 2003	·	
ISSUE	ED BY (Signature of Officer)	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	BION
TITLE	President/CEO	0 a AVA & 4 O O O O	
BY A	UTHORITY OF ORDER OF THE PUBLIC SERVICE CO	MAY 0 1 2003	
IN CA	SE NO. <u>2002-00447</u> DATED <u>April</u>	1 23, 2003 PURSUANT TO 807 KAR 5: SECTION 9 (1)	011
		BY Chango li Cyon EXECUTIVE DIRECTOR	3

	Item 6, page 7 of 47	
	FOR Entire Territory Served  Community, Town or City	***************************************
	P.S.C. KY. NO. 6	
Owan Electric Cooperative Inc	3rd Revised SHEET NO. 10	
Owen Electric Cooperative, Inc.  (Name of Utility)	CANCELLING P.S.C. KY. NO. 6	
(Name of Galley)	2nd Revised SHEET NO. 10	
CT A SQ	IFICATION OF SERVICE	

#### SCHEDULE II - LARGE POWER*

Page Two

- H. <u>Minimum Charge</u> Shall be the highest one of the following charges:
  - 1. The minimum monthly charge as specified in the contract for service.
  - 2. A charge of \$.75 per KVA per month of contract capacity.
- I. <u>Special Provisions</u>: **Delivery Point** If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

<u>Primary Service</u> - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatth our usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003	
	Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE_	October 1, 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY	Month / Date (Year )	OCT 6 1 2009
	(Signature of Officer)	
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		BY Chause le Cook
BY AUTHORITY OF	FORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE BIRECTOR
IN CASE NO.	DATED August 28, 2003	

	Item 6, PASE 8 OF 47
	FOR Entire Territory Served
	Community, Town or City
	P.S.C. KY. NO6
Owen Electric Cooperative, Inc.	4th Revised SHEET NO. 11
	CANCELLING P.S.C. KY. NO. 6
(Name of Utility)	3rd Revised SHEET NO. 11
CLASSIFICATION	
SCHEDULE III - SECURITY LIGHTS*	
A. Applicable to entire territory served.	
D 4 7 199 D 4 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
B. Availability: Restricted to customers being billed of will remain in effect for these systemers often Is	on this tariff prior to January 1, 2004. This tariff
will remain in effect for those customers after Jacontinues the same lighting service uninterrupted.	inuary 1, 2004 for as long as the same customer.  This tariff is not available to new requests for
security lighting on or after January 1, 2004.	•
C. Rates	
Installed on existing pole where	
120 volts are available:	4.85
One Pole Added:	6.49
Two Poles Added:	8.13
Three Poles Added:	9.77
Four Poles Added:	11.41
1 our 1 olds riddod.	11.41
Where a transformer is required, there is an addition	nal charge of \$.50 per month.
D. Terms of Payment - The above rates are net, the gross b	eing five (5%) persont higher. In the asset the
monthly bill is not paid within fifteen (15) days from th	e date bill was rendered the prompt power of the courtent
shall be forfeited and the gross charge shall apply.	e date om was rendered, the prompt payment discount
and all all and are gross change blatte apply.	
* The monthly kilowatt hour usage shall be subject to	plus or minus an adjustment per KWH determined in
accordance with the "Fuel Adjustment Clause".	. From or annual an adjustment per 12,4411 determined in
This tariff is subject to the Energy Emergency Control Pro-	ogram as filed with the Kentucky Energy Regulatory
Commission (now the Public Service Commission, on February)	uary 23, 1981, in Administrative Case No. 240 and as
approved by Commission Order of March 31, 1981.	
74.38.00.00	
DATE OF IGGIE	
DATE OF ISSUE November 7, 2003  Month / Date / Year	MACON THE WATER TO STATE AND ADDRESS AND A
DATE EFFECTIVE January 1, 2004	
Month / Date / Year	
ISSUED BY Jack Moderate	PUBLIC SERVICE COMMISSION OF KENTUCKY
(Signature of Officer)	EFFECTIVE

JAN 0 1 2004

PURSUANT TO 807 KAR 5:011 __ SECTION 9 (1)

EXECUTIVE DIRECTOR

President/CEO

_____DATED _April 23, 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

D

TITLE

IN CASE NO. **2002-00447** 

Item 6, Page 9 of 47
FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No.10A
P.S.C. No.
Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable to the entire territory served.
- B. <u>Available</u> This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. <u>Agreement</u> An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

ATE OF ISSUE August 30, 2001 DATE EFFECTIVE OCCUPANTSION
SSUED BY FITLE President /CEO FFFCTI/F
Name of Officer
ssued by authority of an Order of the Public Service Commission 2001 entucky in Case No.  Dated
PURSUANT TO SO7 KAR 5011
SECTION 9 (1)
BY: Sirphand Buy
SECRETARY OF THE COMMISSION

Item 6, Page 10 of 47
FOR Entire Territory Served
Community, Town, or City
P.S.C. No6
Original Sheet No.10B
P.S.C. No.
Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLA	SS	I	FI	CA	TI	ON	OF	SERVI	CE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page Two

- E. Billing and Minimum Charge Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. <u>Conditions of Service</u> The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission ( now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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DATE OF ISSUE August 30, 2001	PUBLIC SERVICE COMMISSION  DATE EFFECTIVE Oct OF KENTUCK 2001
ISSUED BY	President /CEO
Name of Officer	OCT 01 2001
Issued by authority of an Order of the Kentucky in Case No.	Dated PURSUANT TO 807 KAR 5011
	BY: Stephand Beconsecretary of the commission

		Item 6, pa	se 11 of 47
		FOR Entire	Territory Served unity, Town or City
			•
		P.S.C. KY. NO.	6
Owen 1	Electric Cooperative, Inc.	3rd Revised SHEET	NO. <u>12</u>
	(Name of Utility)	CANCELLING P.S.C. K	Y. NO. 6
	(Hamo of Others)	2nd Revised	_SHEET NO12
	CLASSIFICATIO	N OF SERVICE	
SCH	EDULE VIII - LARGE INDUSTRIAL RATE	LPC1	Page One
A.	Applicable to all territory served by the Seller		
В.	Available to all consumers which are or she contract demand is 1,000 - 2,499 KW with a hours per KW of billing demand.	all be members of the Sel monthly energy usage equa	ler where the monthly l to or greater than 425
C.	Rates		
	Customer charge Demand Charge Energy Charge  \$1,428.00 Per M 5.39 Per M .03499 .03017 Per M	W of Billing Demand	
D.	Billing Demand - The monthly billing demand	I shall be the greater of (a) o	r (b) listed below:
* 4	<ul> <li>(a) The Contract demand</li> <li>(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):</li> </ul>		
		le for Demand Billing-EST Noon; 5:00 PM-10:00 PM ) PM	
DATE	OF ISSUE May 12, 2003  Month / Date / Year		
DATE I	EFFECTIVE May 1, 2003		
ISSUEI	Month / Date / Year  (Signature of Officer)		E GOMMIBSION TUCKY CTIVE
TITLE_	President/CEO	A YANA	1 2003
	THORITY OF ORDER OF THE PUBLIC SERVICE COMMISSE NO	SSION PURSUANT TO	) 807 KAR 5:011 ON 9 (1)
		BY Chango ()	C DOWN

	FOR Entire Territory Served  Community, Town or Cit	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.  (Name of Utility)	2nd Revised SHEET NO.	13
	CANCELLING P.S.C. KY. NO	6
	1st Revised SHEET NO.	13
CLASS	SIFICATION OF SERVICE	B1)

Page Iwo

#### E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- The product of the billing demand multiplied by 425 hours and the energy charge per (b) kWh, plus
- The customer charge. (c)

#### F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Year (Signature of Office)	PUBLIC SERVICE GOMMISSION OF KENTUCKY — EFFECTIVE
TITLE	President/CEO	_ MAY 0 1 2003
BY AUTHORITY OF ORDER OF THE IN CASE NO. 2002-00447	HE PUBLIC SERVICE COMMISSION DATEDApril 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY EXECUTIVE DIRECTOR

	Item 6, Page 13 of	47
	FOR Entire Territory Served  Community, Town or City	
	P.S.C. KY. NO. 6	
Owen Electric Cooperative, Inc.	3rd Revised SHEET NO. 14	
	CANCELLING P.S.C. KY. NO. 6	
(Name of Utility)	2nd Revised SHEET NO. 14	
CLASS	IFICATION OF SERVICE	

### SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

## H. Special Provisions:

- 1. <u>Delivery Point</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
  - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003  Month / Date / Year	
DATE EFFECTIVE	October 1, 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY	Month / Date / Yelir (Signature of Officer)	OCT 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION  DATED August 28, 2003	EXECUTIVE DIRECTOR

			FOR Entire Territor Community, To	y Served
			P.S.C. KY. NO.	6
Ower	Plastria Cooperativa Inc		3rd Revised SHEET NO.	15
	Name of Utility)		CANCELLING P.S.C. KY. NO	6
	(Name of Omity)		2nd Revised SHEET NO	15
		CLASSIFICATION OF	SERVICE	
<u>SCH</u>	EDULE IX - LARGE INDI	USTRIAL RATE LPC	<u> 2</u>	Page One
A.	Applicable to all territory	served by the Seller		
В.		KW or over, with a mo	be members of the Seller when	
C.	Rates			
	Customer Charge Demand Charge Energy Charge	\$ 5.39	Per Month Per KW of Billing Demand Per KWH	
D.	Billing Demand			
	The monthly billing deman	nd shall be the greater o	f (a) or (b) listed below:	
	months. The peak	umer's highest demand demand is the highest a rval in the hours listed	during the current month or payerage rate at which energy is for each month (and adjusted to	used during an
	<u>Months</u>	Hours Applicable fo	or Demand Billing EST	
	October thru April May thru September	7AM - 12 Noon; 5P 10AM - 10PM	M - 10PM	
DATE		12, 2003 h / Date / Year		
DATE		1, 2003		
ISSU	ED BY LLS	ature of Officar)	DANGE GENTACK, DE KENTACK, DE KENTACK, DE KENTACK, DE KENTACK, DE GENTACE GENT	imi8610N '
TITL	E Pres	ident/CEO	MAY 0 1 200	)3
	UTHORITY OF ORDER OF THE PU ASE NO. <u>2002-00447</u>			AR 5:011
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		Item 1	b, page	15 OF 47
		FOR	Entire Territor	
			Community, To	wn or City
		P.S.C. KY. NO.		6
		2nd Revised	SHEET NO	16
Owen	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	1st Revised	_SHEET NO	16
***************************************	CLASSIFICATION OF	FSERVICE		
			V	178
SCH.	EDULE IX - LARGE INDUSTRIAL RATE LPC	<u>2</u>		Page Two
E.	Minimum Monthly Charge -The minimum month (b), and (c) below:  (a) The product of the billing demand multiple (b) The product of the billing demand multiple kWh, plus (c) The customer charge.	ied by the dema	nd charge, plus	
F.	Power Factor Adjustment  The consumer agrees to maintain a unity power point at the time of the monthly maximum deman less than 90%, the monthly maximum deman multiplying the actual monthly maximum deman actual power factor at the time of the monthly maximum.	nd. When the p d at the delive and by 90% and	ower factor is c ery point will d dividing this	letermined to be be adjusted by
G.	Fuel Adjustment Clause			
	The monthly kilowatt hour usage shall be subj determined in accordance with the "Fuel Adjustm		minus an adjus	tment per kWh
DATE	OF ISSUE May 12, 2003  Month / Date / Year			
DATE	EFFECTIVE May 1, 2003	Manufacture		
ISSUE	Month / Date / Year  (Signature of Officer)	PUBL	IC SERVICE COMN OF KENTUCKY EFFECTIVE	MOISBI
TITLE	President/CEO		MAY 0 1 2003	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2002-00447</u> DATED <u>April 23, 2003</u>

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Change (L. ToruEXECUTIVE DIRECTOR

	Item b, page 16	op 47
	FOR Entire Territory S Community, Town	
	P.S.C. KY. NO.	6
	3rd Revised SHEET NO.	17
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	66
(Name of Utility)	2nd Revised SHEET NO.	17
CLASS	IFICATION OF SERVICE	

# SCHEDULE IX - LARGE INDUSTRIAL RATE LPC 2

Page Three

### H. Special Provisions

- 1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.
  - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003	
	Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE_	October 1, 2003	OF KENTOCK!
	Month / Date Near	EFFECTIVE
ISSUED BY	ald modell	OCT 0 1 2003
	(Signature of Officer)	UC   0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011
1111111	a robbigorer object	SECTION 9 (1)
DV ATITUODITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	3v Chamara le Mortes.
BI AUTHORITION	OKDER OF THE TOBELC BERVICE COMMISSION	EXECUTIVE DIRECTOR
IN CASE NO.	DATED August 28, 2003	PORF THE THE TANK OF THE DESTREE THE THE THE THE THE THE THE THE THE T

			se 1104 41
		FOR Entire T	<u>Cerritory Served</u> nity, Town or City
		P.S.C. KY. NO	•
		3rd Revised SHEET N	IO. <u>18</u>
Owen	n Electric Cooperative, Inc.	CANCELLING P.S.C. KY	. NO6
	(Name of Utility)		NO. 18
asn <del>s</del>	CLASSIFICATI	ON OF SERVICE	
SCH	IEDULE X - LARGE INDUSTRIAL RATE	LPC1-A	Page One
A.	Applicable - to all territory served by the Sel	ler.	
B.	Available - to all consumers which are or contract demand is 2,500 - 4,999 KW with hours per KW of billing demand.		
C.	Rates		
	Customer charge \$1,428.00 Demand Charge 5.39 Per KV Energy Charge •0329902817 Per KV	V of Billing Demand VH	
D.	Billing Demand - The monthly billing dema	nd shall be the greater of (a) o	r (b) listed below:
	<ul> <li>(a) The Contract demand</li> <li>(b) The ultimate consumer's highest demonths. The peak demand is the highest fifteen-minute interval in the hours as provided herein):</li> </ul>	hest average rate at which end	ergy is used during any
	Months Hours Applica	ble for Demand Billing-EST	
	October thru April 7:00 AM-12:0 May thru September 10:00 AM-10:0	0 Noon; 5:00 PM-10:00 PM 00 PM	
DATI	E OF ISSUE May 12, 2003  Month / Date / Year		
DATI	E EFFECTIVE May 1, 2003		
ISSU	JED BY (Signature of Officer)	PUBLIC SERVICE OF KENT EFFEC	UCKY
TITL	.E	MAY 0 1	2003
	AUTHORITY OF ORDER OF THE PUBLIC SERVICE COM	PURSUANTIO	07 KAR 5:011 N 9 (1)

DATED <u>April 23, 2003</u>

IN CASE NO. <u>2002-00447</u>

	Item 6, page 18 of 4	7
	FOR Entire Territory Served  Community, Town or City	
	P.S.C. KY. NO. 6	
Owen Electric Cooperative, Inc.	2nd Revised SHEET NO. 19	
	CANCELLING P.S.C. KY. NO. 6	
(Name of Utility)	1st Revised SHEET NO. 19	
CLASSI	FICATION OF SERVICE	·

# SCHEDULE X – LARGE INDUSTRIAL RATE LPC1-A

Page Two

## E. <u>Minimum Monthly Charge</u>

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

#### F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	May 12, 2003 Month / Date / Year	-
DATE EFFECTIVE	May 1, 2003  Month / Date / Near	PUBLIC SERVICE COMMISSION
ISSUED BY	(Signature of Officer)	OF KENTÜCKY EPFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO	-00447 DATED April 23, 2003	EXECUTIVE DIRECTOR

*	FOR Entire Territory Served  Community, Town or City
	P.S.C. KY. NO6
	3rd Revised SHEET NO. 20
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6
(Name of Utility)	2nd Revised SHEET NO. 20
CLAS	SIFICATION OF SERVICE
SCHEDULE X - LARGE INDUSTRIAL  H. Special Provisions:	RATE LPC1-A Page Three

Delivery Point - If service is furnished at secondary voltage, the delivery point shall be 1. the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point 2. of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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DATE OF ISSUE	September 1, 2003  Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE_	October 1, 2003	EFFECTIVE
ISSUED BY	Month / Date / Year	OCT 0 1 2003
MA R VIDEO TO TOTAL CONTROL OF THE PARTY OF	(Signature of Officer)	PURSUANT TO 607 KAR 5:011
TITLE	President/CEO	SECTION 9 (1) By Chango ( Flow
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE DIRECTOR
IN CASE NO	DATED <u>August 28, 2003</u>	

		Item L	, Page 20	of 47
			Entire Territory Serv Community, Town or (	ed
		P.S.C. KY. NO.	Community, 10 wh of C	
			SHEET NO.	
Owen Electric Cooperative, Inc.			P.S.C. KY. NO	
(Name of Utility)			SHEET NO	
	CLASSIFICATION OF S	SERVICE		
SCHEDULE XI - LARGE INDUS'	TRIAL RATE LPB1		Page (	One
A. Applicable to all territory served	by the Seller.			
B. Available to all consumers which contract demand is 1,000 - 2,49 hours per KW of contract demand	9 KW with a monthl	mbers of the C ly energy usag	cooperative where the equal to or greate	ne monthly or than 425
C. Rates				
Customer Charge Demand Charge		of Demand of	Contract Demand Excess of Contract I	Demand
Energy Charge . 03499	\$ <del>0.03017</del> Per KWI	H		
D. Billing Demand - The billing of excess demand. Excess demand exceeds the contract demand. energy is used during any fifteen power factor as provided herein)	occurs when the cons The customer's peak -minute interval in the	umer's peak de demand is the	mand during the cu highest average ra	rrent month te at which
<u>Months</u>	Hours Applic	able for Demai	nd Billing EST	
October through April May through September	7AM - 12:00 10AM - 10PN	Noon; 5PM - 1 M	l OPM	
DATE OF ISSUE May 12	, 2003			
Month / DATE EFFECTIVE May 1,	Date / Year  2003			
ISSUED BY	Date / Year		GERVIGE GOMMISSION OF KENTUCKY EFFECTIVE	<u> </u>
TITLE Preside	ent/CEO		MAY 0 1 2003	
BY AUTHORITY OF ORDER OF THE PUBI		N PURSI	JANT TO 807 KAR 5:011 SECTION 9 (1)	
IN CASE NO. <u>2002-00447</u>	DATED <u>April 23, 2003</u>	BY CL	anas li Chari- ECUTIVE DIRECTOR	*********

	FOR Entire Territory Served  Community, Town or City
	P.S.C. KY. NO6
Owen Electric Cooperative, Inc.  (Name of Utility)	1st Revised SHEET NO. 20B
	CANCELLING P.S.C. KY. NO. 6
•	Original SHEET NO. 20B
CLAS	SIFICATION OF SERVICE
SC HEDULE XI – LARGE INDUSTRIA	L RATE LPB1 Page Two

- E. Billing Energy The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - The product of the contract demand multiplied by the contract demand charge, plus the (1)product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (2)
  - (3) The customer charge.
- G. Power Factor Adjustment The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE_	May 12, 2003	
	Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	May 1, 2003	OF KENTUCKY EFFECTIVE
	Month / Date / Year	
ISSUED BY	Do motal	MAY 0 1 2003
1600ED D1	(Signature of Officer)	With the \$ 5000
	, -	PURSUANT TO 807 KAR 5.011
TITLE	President/CEO	SECTION 9 (1)
		BY Juanary Contract
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE DIRECTOR
IN CASENO	2002-00447 DATED April 22 2002	

FOR Entire Territory Se	erved
P.S.C. KY. NO.	66
1st Revised SHEET NO.	20C
CANCELLING P.S.C. KY. NO	6
Original SHEET NO.	20C
CATION OF SERVICE	
	FOREntire Territory Secommunity, Town of Community, Town of P.S.C. KY. NO  1st RevisedSHEET NO  CANCELLING P.S.C. KY. NO  OriginalSHEET NO

#### SCHEDULE XI – LARGE INDUSTRIAL RATE LPB1

Page Three

#### I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
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- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Year (Signature of Officer)	EFFECTIVE  OF KENTUCKY  FFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDE IN CASE NO. 2002-004	R OF THE PUBLIC SERVICE COMMISSION  DATED April 23, 2003	PURSUANT TO 907 KAR 5:011 SECTION 9 (1) BY LANGUE TOWN EXECUTIVE DIRECTOR

	Item b, page 23 of
	FOR Entire Territory Served  Community, Town or City
	•
	P.S.C. KY. NO6
Owen Electric Cooperative, Inc.	1st Revised SHEET NO. 21A
	CANCELLING P.S.C. KY. NO. 6
(Name of Utility)	Original SHEET NO. 21A
CLASSI	ICATION OF SERVICE
SCHEDULE XII - LARGE INDUSTRIAL	RATE LPB1-A Page One
A. Applicable to all territory served by the S	ller.
B. Available to all consumers which are or demand is 2,500 - 4,999 KW with a mo KW of billing contract.	hall be members of the Seller where the monthly contract athly energy usage equal to or greater than 425 hours per
C. Rates	
Demand Charge \$ 5.39 1 7.82	Per Month Per KW of Billing Demand of Contract Demand Per KW of Billing Demand in Excess of Contract Demand Per KWH
excess demand. Excess demand occurs we exceeds the contract demand. The custom	kilowatt demand) shall be the contract demand plus any hen the consumer's peak demand during the current month her's peak demand is the highest average rate at which nterval in the hours listed for each month (and adjusted for
October thru April	Hours Applicable for Demand Billing EST AM - 12:00 Noon; 5PM - 10PM 0AM - 10PM
DATE OF ISSUE May 12, 2003	
Month / Date / Year DATE EFFECTIVE May 1, 2003	
ISSUED BY (Signature of Officer)	PUBLIC SERVICE GOMMISSION OF KENTUCKY EFFECTIVE
TITLE President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDER OF THE PUBLIC SERVIC	COMMISSION PURSUANT TO 807 KAR 5:011
IN CASE NO. <u>2002-00447</u> DATED	SECTION 9 (1)
	EXECUTIVE DIRECTOR

	FOR Entire Territory Ser Community, Town or	ved
	P.S.C. KY. NO.	6
en Electric Cooperative, Inc.  (Name of Utility)	1st Revised SHEET NO.	21B
	CANCELLING P.S.C. KY. NO	6
(Ivanie of Othicy)	Original SHEET NO.	21B

#### SC HEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. <u>Power Factor Adjustment</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Car  (Signature of Officer)	EBREGLINE OF KENLINCKA DABTIC ZEBAIOS COWWIRRIOM
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDER OF THE IN CASE NO. <u>2002-00447</u>	IE PUBLIC SERVICE COMMISSION DATED <u>April 23, 2003</u>	PURSUANT TO 807 KAR 5.011 SECTION 9 (1) BY LAME (L. F.) JULY EXECUTIVE DIRECTOR

	FOR Entire Territory Served  Community, Town or City		
	P.S.C. KY. NO.	6	
wen Electric Cooperative, Inc.  (Name of Utility)	1st Revised SHEET NO.	210	
	CANCELLING P.S.C. KY. NO	6	
(Hand of Galley)	Original SHEET NO	210	
CLASS	SIFICATION OF SERVICE	<del></del>	
CHEDULE XII – LARGE INDUSTRIA		age Thr	

#### I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
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- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE_	May 1, 2003	
ISSUED BY	Month / Date / Pear (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF IN CASE NO. 200	ORDER OF THE PUBLIC SERVICE COMMISSION  DATED April 23, 2003	PURSUANT TO 807 KAR 5.011 SECTION 9 (1) BY - Chouco le North

			6, page 76 of 47	
			Entire Territory Serve	
		DSC IZV NIC	Community, Town or C	
				6
Owen Electric Cooperative, Inc.			_SHEET NO	
(Name of Utility)	v		P.S.C. KY. NO.	
			SHEET NO	22A
CLA	SSIFICATION OF	SERVICE		
SCHEDULE XIII - LARGE INDUSTR	JAL RATE LP	<u>B2</u>	Pag	ge One
A. Applicable to all territory served by the	ne Seller.			
B. Available to all consumers which are demand is 5,000 KW or over with a KW of billing contract demand.	or shall be men monthly energy	nbers of the Se usage equal t	eller where the monthloo or greater than 425	y contrac hours per
C. Rates				
Customer Charge \$ 2,855.00  Demand Charge \$ 5.39  \$ 7.82  Energy Charge .02799 \$ 0.02517	Per KW of B Per KW of B		of Contract Demand in Excess of Contract	Demand
D. <u>Billing Demand</u> - The billing demand excess demand. Excess demand occur exceeds the contract demand. The contract demand is used during any fifteen-minimum power factor as provided herein);	rs when the consustomer's peak	sumer's peak demand is the	emand during the curr highest average rate	ent month at which
<u>Months</u> October thru April May thru September		2:00 Noon; 5:0	nd Billing - EST 0 PM – 10:00 PM	
DATE OF ISSUE May 12, 2003 Month / Date / Ye	ear			
DATE EFFECTIVE May 1, 2003  Month / Date / Ye ISSUED BY	fould	)	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	MOIS
(Signature of Offi	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del></del> -	MAY 0 1 2003	
TITLE President/CEC		THE PARTY WAS COMMON TO SERVICE STATES STATES TO SERVICE STATES TO SERVICE STATES TO SERVICE STATES STATES TO SERVICE STATES	PURSUANT TO 807 KAR 5 SECTION 9 (1)	:01i
BY AUTHORITY OF ORDER OF THE PUBLIC SER IN CASE NO. 2002-00447 DATI	BY	EXECUTIVE DIRECTOR	₹	

	Item 6, page 27.	o€ 47		
	FOR Entire Territory Server  Community, Town or Ci			
	P.S.C. KY. NO.	6		
Owen Electric Cooperative, Inc.  (Name of Utility)	1st Revised SHEET NO.	22B		
	CANCELLING P.S.C. KY. NO	6		
(Name of Othing)	Original SHEET NO.	22B		
CLASSIFICATION OF SERVICE				

#### SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
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- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003  Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	The state of the s
ISSUED BY	Month / Date / Yeur  (Signature of Officer)	PUBLIC SENVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDER OF IN CASE NO. <u>2002-00447</u>	THE PUBLIC SERVICE COMMISSION DATEDApril 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY LAGRANUE TOUL
		EXECUTIVE DIRECTOR

	FOR Entire Territory Se  Community, Town	erved
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	1st Revised SHEET NO.	22C
	CANCELLING P.S.C. KY. NO.	66
(Name of Utility)	Original SHEET NO.	22C
	CLASSIFICATION OF SERVICE	

#### SCHEDULE XII – LARGE INDUSTRIAL RATE LPB2

Page Three

# I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
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DATE OF ISSUE	May 12, 2003 Month / Date / Year	-
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Year Carl (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY
TITLE	President/CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF TH	HE PUBLIC SERVICE COMMISSION	E002 I 0 YAM
IN CASE NO. <u>2002-00447</u>	DATED <b>April 23, 2003</b>	PURSUANT TO 807 KAR 5.011
		SECTION 9 (1)  BY Long L. Toru  EXECUTIVE DIRECTOR

	•	Item	6, page 20	1 of 47
		FOR Entire Territory Served		
		PSCKYN	Community, Town	
Owen Electric Cooperative, Inc.		1st Revised	SHEET NO.	23
(Name of Utility)		CANCELLIN	IG P.S.C. KY. NO	6
(ivalue of othing)		Original	SHEET NO	D. <u>23</u>
	CLASSIFICATION OF	SERVICE		
	THE PERSON OF TH			
SCHEDULE 1-B – FARM & HOM	IE - TIME OF DAY			
A. Applicable - to the entire territor	ry served.			
B. Available - Available to all cons	umers eligible for Schedule I–Fa	arm and Home.		
C. Type of Service - Single Phase,	60 cycle, 120/240 yolt.			
<del>,</del>	<b>,,</b>			
D. Rate Customer Charge (	no usage) \$17.25	per meter, per i	nonth	
Energy Charge per	kWh	-		
	Energy /077537 \$ <del>0.072</del> Energy /041797 \$ <del>0.030</del>			
E. Schedule of Hours	n-Peak and Off-Peak Hours			
Months	On-Peak Hours	Off.1	Peak Hours	
May thru September	10:00 a.m. to 10:00 p.m.		0 p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 noon	12:0	0 noon to 5:00 p.m.	
	5:00 p.m. to 10:00 p.m.		0 p.m. to 7:00 a.m.	
F. Terms of Payment - the above rebill is not paid within fifteen day the gross amount shall apply.	ates are net, the gross being five s from the date the bill was rend	e percent (5%) hered, the promp	igher. In the event the of t payment discount will	current monthly be forfeited and
The monthly kilowatt hour usua with the Fuel Adjustment Clause		inus an adjustn	ent per kWh determine	1 in accordance
The tariff is subject to the Energy E (now the Public Service Commissio Commission Order of March 31, 198	on) on February 23, 1981, in a	iled with the Ke Adminstrative C	ntucky Energy Regulato Case No. 240, and as a	ry Commission
	1.00			
	<b>(Iay 12, 2003</b> Ionth / Date / Year			
DATE EFFECTIVE	May 1, 2003			
ISSUED BY	fonth / Date / Year  Signature of Officer)	) 	OF KENTUCKY OF KENTUCKY EPFECTIVE	NOISSI
TITLE F	resident/CEO	or The Mark Manager of the State of the Stat		
BA YILLEROBILLA OE OBDER OE MALE	DITIDITATION OF THE CONTRACTOR	1	MAY 0 1 2003	
BY AUTHORITY OF ORDER OF THE IN CASE NO. 2002-00447		Y	PURSUANT TO 807 KAR SECTION 9 (1)	5:011
IN CASE NO. <u>2002-00447</u> DATED <u>April 23, 2003</u>			_ ULVITOR (1)	

		Iten	6, page 50	× 41
		FOR		
		P.S.C. KY. N	Community, Town	or City 6
Owen Electric Cooperative, Inc	1st Revised	SHEET NO	24	
	CANCELLII	NG P.S.C. KY. NO	6	
(Name of Utility)		Original	SHEET NO	24
	CLASSIFICAT	TON OF SERVICE		
SCHEDULE 1-C - SMALL CO	MMERCIAL - TIME OF	DAY		
A. Applicable - to the entire term	itory served.			
B. Available Available to all c	onsumers eligible for Scheo	dule I – Small Commerc	ial, under 50 kW demand	i.
C. <u>Type of Service</u> – Single Pha	se and three phase, 60 cycle	e, at available secondary	voltage.	
D. Rate  Customer Charge Energy Charge On-Pea		\$23.00 per meter, per \$0.069745- \$0.036977-	month	
E. Schedule of Hours	On-Peak and Off-Peak H	<u>ours</u>		
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hou 10:00 p.m. to		
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 10:00 p.m. to		
F. <u>Terms of Payment</u> – the above bill is not paid within fifteen the gross amount shall apply.	days from the date the bill	eing five percent (5%) l was rendered, the promp	higher. In the event the out payment discount will	current monthly be forfeited and
The monthly kilowatt hour us the Fuel Adjustment Clause.	age shall be subject to plus	or minus an adjustment	per kWh determined in a	accordance with
This tariff is subject to the Energy (now the Public Service Commiss Commission Order of March 31,	ion) on February 23, 1981,	am as filed with the Ken in Administrative Case	tucky Energy Regulatory No. 240, and as approved	Commission l by the
DATE OF ISSUE	May 12, 2003 Month / Date / Year		The Charles	
DATE EFFECTIVE	May 1, 2003			
ISSUED BY	Month / Date / Year (Signature of Officer)	ref :	PUBLIC SERVICE COMMI OF KENTUCKY EFFECTIVE	#O)Lee
TITLE	President/CEO		MAY 0 1 2003	
BY AUTHORITY OF ORDER OF T IN CASE NO. <u>2002-00447</u>	HE PUBLIC SERVICE COMDATED _April 2:		PURSUANT TO 807 KAR SECTION 9 (1)	5:01 ⁻ i
		ВҮ	EXECUTIVE DIRECTO	)R

		Item	6, Page 31	of 47
		FOR	Entire Territory Ser Community, Town or	
		P.S.C. KY. NO	).	6
Owner Electric Consum to X		1st Revised	_SHEET NO	25
Owen Electric Cooperative, Inc.		CANCELLING	G P.S.C. KY. NO	6
(Name of Utility)		Original	SHEET NO.	25
	CLASSIFICATION OF	SERVICE		
SCHEDULE 2-A – LARGE PO	OWER - TIME OF DAY		Pag	ge One
A. Applicable – to the entire term	ritory served.			
B. <u>Available</u> – Available to all exceed 50 kW demand for Power.				
C. <u>Type of Service</u> – Three pha	ase, 60 cycle, at available n	ominal voltag	re.	
Energy Charge pe On-Peak I	(no usage) \$57.55 er kWh Energy .078097 \$0.073 Energy .045990 \$0.041	<del>1277</del>	er month	
E. Schedule of Hours Or	n-Peak and Off-Peak Hours	<u> </u>		
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p		Peak Hours  p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 No 5:00 p.m. to 10:00 p.m.		onoon to 5:00 p.m. onumber p.m. to 7:00 a.m.	
DATE OF ISSUE Ma	ny <b>12, 2003</b> nth / Date ⁷ Year			
	nv 1, 2003			
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TITLE Pro	esident/CEO	Maringo-Lucquininininin kalanga-ada	MAY ( 1 2003	
BY AUTHORITY OF ORDER OF THE P		pu	RSUANT TO 807 KAR 5:0 SECTION 9 (1)	)11
IN CASE NO. <u>2002-00447</u>	DATED <u>April 23, 2003</u>	 RV -	Change le More	
		فعينيه المالة	EXECUTIVE DIRECTOR	

	Item 6, page 3	2 of 47
	FOR Entire Territo	
	Community, T	own or City
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	1st Revised SHEET NO.	26
	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	Original SHEE	T NO. <u>26</u>
CLASSIFICAT	ION OF SERVICE	
SCHEDULE 2-A – LARGE POWER - TIME O	F DAY	Page Two
F. Special Provisions – Delivery Point – If service point shall be the metering point unless otherw lines and other electric equipment on the lomaintained by the consumer. If the service is final point shall be the point of attachment of selle unless other electric equipment (except meteric shall be owned and maintained by the consumer Primary Service – If service is furnished at prim (5%) shall apply to the energy charges. The sellenges	ise specified in contract for service. ad side of the delivery point shalturnished at seller's primary line vol rs' primary line to consumer's tran ng equipment) on the load side of ter.  nary distribution voltage, a discount	All wiring, pole and tage, the delivery sformer structure he delivery point of five percent
G. Terms of Payment – The above rates are net, the current monthly bill is not paid within fiftee prompt payment discount will be forfeited and to the monthly kilowatt hour usage shall be subjective.	e gross being five percent (5%) high in days from the date the bill was ren the gross amount shall apply. ct to plus or minus an adjustment per	er. In the event dered, the
determined in accordance with the Fuel Adjustration. This tariff is subject to the Energy Emergency Commission (now the Public Service C Case No. 240, and as approved by the Commission	trol Program as filed with the Kentuc ommission) on February 23, 1981, in	J 05
DATE OF ISSUE May 12, 2003		
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(Signature of Officer)	MAY 0 1 2	003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Long L. Toru

EXECUTIVE DIRECTOR

President/CEO

DATED April 23, 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2002-00447</u>

Item 6,	Page 3	3 of 47	
FOR <u>Entire</u>	Territo	ory Served	
Commun	ity, Town	n, or City	
P.S.C. No.		6	
1 st Revised	Sheet No	o. 21	
CANCELING	P.S.C. N	No. 5	
Original	Sheet N	IO 21	

CLASSIFICATION OF SERVICE

#### COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

#### AVAILABILITY

Available only to qualified cogenerators and small producers, hereinafter referred to as the Seller(s), which have executed a contract for the sale of power to Owen Electric Cooperative, Inc.

T.

#### RATE SCHEDULE

- 1. Capacity
  - a. \$18.60 per kW per year is applicable if cogenerator or small power producer is dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.
  - b. \$0.00283 per kWh is applicable if cogenerator or small power producer is not dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
  - a. Time Differentiated Rates:

	<u>Wir</u>	Winter		nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2000	\$0.01600	\$0.01500	\$0.01440	\$0.01330
2001	\$0.01810	\$0.01640	\$0.01580	\$0.01410
2002	\$0.01880	\$0.01710	\$0.01710	\$0.01490
2003	\$0.02260	\$0.02040	\$0.02370	\$0.01740
2004	\$0.02510	\$0.02290	\$0.02690	\$0.02310

DATE OF ISSUE May 1 , 2002 DATE EFFECTIVE  ISSUED BY Name of Officer  TITLE	TE June 15, 2002 PUBLIC SERVICE COMMISSION OF KENTUCKY President/CEOFECTIVE
Issued by authority of an Order of the P Kentucky in Case No Da	Public Service Commission 5 2002  PURSUANT TO 807 AAA U  SECTION 9 (1)  BY SECRETARY OF THE COMMISSION

Item 6,				
FOR Entire	Terri	tory	Sei	rved
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P.S.C. No.				6
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CLASSIFICATION OF SERVICE

# COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

b. Non-Time Differentiated Rates:

Year	2000	2001	2002	2003	2004
Rate	\$0.01480	\$0.01610	\$0.01690	\$0.02070	\$0.02310

The on-peak and off-peak energy rates are applicable during the hours listed below for each season (All times are Eastern Standard Time EST):

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

#### TERMS AND CONDITIONS

- 1. All payments due the Seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
- 2. All power from qualifying facilities will be sold to Owen Electric Cooperative, Inc.

DATE OF ISSUE May 1 , 2002 DATE EFFECTIVE Jun	2. 7.2.77007(1
ISSUED BY OLD TITLE	EFFECTIVE President/CEO
Name of Officer	
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Kentucky in Case No Dated _	PURSUANT TO 807 KAR 5.011.
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	SECRETARY OF THE COMMISSION

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	FOR Entire Territory Served  Community, Town or City
	D C C TYPE LYO
	P.S.C. KY. NO6
Owen Electric Cooperative, Inc.	Original SHEET NO. 22D
(Name of Utility)	
CLASSIFICATI	ON OF SERVICE
SCHEDULE XIV - LARGE INDUSTRIAL RAT	E LPB Page One
A. Applicable to all territory served by the Seller.	
B. Available as an optional rate to all consumers we monthly contract demand is 500 - 999 KW with hours per KW of billing contract demand.	hich are or shall be members of the Seller where the a monthly energy usage equal to or greater than 425
C. Rates	
Customer Charge \$ 1,428.00 Per Mo Demand Charge \$ 5.39 Per KV \$ 7.82 Per KV Energy Charge .036979\$ 0.03217 Per KV	V of Billing Demand of Contract Demand V of Billing Demand in Excess of Contract Demand
excess demand. Excess demand occurs when the exceeds the contract demand. The customer's	tt demand) shall be the contract demand plus any e consumer's peak demand during the current month peak demand is the highest average rate at which in the hours listed for each month (and adjusted for
October thru April 7:00 Al	Applicable for Demand Billing - EST M - 12:00 Noon; 5:00 PM - 10:00 PM M - 10:00 PM
DATE OF ISSUE June 30, 2003	
DATE EFFECTIVE Month / Date / Year August 1, 2003	
ISSUED BY Month / Ditte / Year Office / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
(Signature of Officer)  TITLEPresident/CEO	AUG 0 1 2003
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMM	PURSUANT TO 807 KAR 5:011 SSION SECTION 9 (1)

____DATED ____

IN CASE NO.

	Item 6, page	36 of 47
	FOR Entire Te	erritory Served
	Communi	ty, Town or City
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	Original SHEET NO	)22E
(Name of Utility)		
C	LASSIFICATION OF SERVICE	
SCHEDULE XIV – LARGE INDUS	<u>FRIAL RATE LPB</u>	Page Two
E. <u>Billing Energy</u> - The billing energy actual energy used in the current mo	shall be the contract demand multiplied by 4 onth by the load center, whichever is greater.	25 hours or the
F. Minimum Monthly Charge - The mand (3) below:	inimum monthly charge shall not be less than	n the sum of (1), (2),
(1) The product of the contract of product of the demand in excontract demand charge.	demand multiplied by the contract demand checess of the contract demand multiplied by the	narge, plus the in excess of
(2) The product of the contract of KWH.	demand multiplied by 425 hours and the ener	gy charge per
(3) The customer charge.		
factor is determined to be less than 9	sumer agrees to maintain a unity power facto the time of the monthly maximum demand. 90%, the monthly maximum demand at the de- nonthly maximum demand by 90% and dividing the monthly maximum demand.	When the power elivery point will be
H. <u>Fuel Adjustment Clause</u> - The monta	hly kilowatt-hour usage shall be subject to plu accordance with the "Fuel Adjustment Claus	us or minus an
J 1	sees autre William Inc 1 der Augustment Claus	С.
DATE OF ISSUE June 30, 200  Month / Date /		11 00000
DATE EFFECTIVE August 1, 20	103 PUBLIC SERVICE	≛ <b>G∂M</b> MISSIQN
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ITTLE President/CI	CO PURSURNT TO SECTION	307 KAR 5:011 N 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SE	ERVICE COMMISSION BY June 4	Marin Marin
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	Item	6, page	37 of 47
	FOR	Entire Territo	rv Served
		Community, To	own or City
	P.S.C. KY. No	O	6
Owen Electric Cooperative, Inc.	Original	SHEET NO	22F
(Name of Utility)			
CLASSIFIC	ATION OF SERVICE		
SCHEDULE XIV - LARGE INDUSTRIAL R	RATE LPB		Page Three
I. <u>Special Provisions</u>			
<ol> <li>Delivery Point - If service is furnished metering point unless otherwise specified other electric equipment on the load side the consumer.</li> </ol>	d in the contract for ser	vice All wiring	nole lines and
<ol> <li>If service is furnished at Seller's primar attachment of Seller's primary line to specified in the contract for service. All metering equipment) on the load side of t consumer.</li> </ol>	o consumer's transform wiring, pole lines and o	ner structure u other electric ea	nless otherwise
J. <u>Terms of Payment</u> - The above rates are net, the current monthly bill is not paid within fit prompt payment discount shall be forfeited an	fteen (15) days from the	e date the bill w	er. In the event as rendered, the
This tariff is subject to the Energy Emergency Regulatory Commission (now the Public Service Case No. 240, and as approved by the Commission	Commission) on Febru	ary 23, 1981, in	entucky Energy Administrative
DATE OF ISSUE June 30, 2003			

DATE OF ISSUE	June 30, 2003 Month / Date / Year	•
DATE EFFECTIVE	August 1, 2003	PUBLIC SERVICE COMMISSION
ISSUED BY	Month / Dute / Year	OF KENTUCKY EFFECTIVE
	(Signature of Officer)	AUG 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION	
IN CASE NO.	DATED	EXECUTIVE DIRECTOR

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CLASSIFICATION OF SERVICE

# COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

- 3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. Seller shall provide reasonable protection for the Owen Electric Cooperative, Inc. system and East Kentucky Power system, including, but not limited to, the following:
  - a. Synchronization
  - b. Phase and Ground Faults
  - c. High or Low Voltage
  - d. High or Low Frequency
- 5. Seller shall provide a lockable disconnect switch accessible at all times by Owen Electric Cooperative, Inc., and East Kentucky Power personnel.
- 6. Seller shall design, construct, install, own, operate and maintain the qualifying facility in accordance with all applicable codes, laws, regulations and generally accepted utility practice.
- 7. Seller's plans must be approved by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative.
- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Owen Electric Cooperative, Inc. for any additional costs as a result of interconnecting with the Seller including operation, maintenance, administration and billing expenses.

DATE OF ISSUE May 1 , 2002 DATE EFFECTIVE	PUBLIC SERVICE COMMISSION  June 15, 2002 OF KENTUCKY
ISSUED BY TITLE	EFFECTIVE President/CEO
Name of Officer	
Issued by authority of an Order of the Puk	JUN 15 2002 plic Service Commission of
Kentucky in Case No Date	
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Orig	inal		She	eet	No.			

#### CLASSIFICATION OF SERVICE

## COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

- 10. Seller shall allow 24 hour access to all metering equipment for Owen Electric Cooperative, Inc. and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet Seller's power needs when Seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Owen Electric Cooperative, Inc. or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Owen Electric Cooperative, Inc., East Kentucky Power Cooperative, their directors, officers, employees, or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 15. Seller shall have sole responsibility for the safety and electrical protection of Seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Owen Electric Cooperative, Inc. for a material breach by Seller of its obligation under the contract upon 30 days' notice.

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Issued by authority of an Order of Kentucky in Case No.	of the Publ	lic Service d	Commission 15 2002
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		]	P.S.	C.	No			*****
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### CLASSIFICATION OF SERVICE

# SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. <u>Standard Rider</u> This Voluntary Interruptible Service is a rider to Rate Schedules 2,2A,8,9,10,11,12,and 13.
- B. Applicable to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

#### D. Conditions of Service

- 1) Any request for interruption under this Rider shall be made by the Cooperative.
- 2) Each interruption will be strictly voluntary.
- 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 4) The Customer shall agree by contract to own , operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Customer of a request for interruption communicate the interruption request (e.g. emails NUCS none, pager, etc.) and the Customer's point of contact receive such a request.

such a request.	
1550ED BY VOLUME NOWELL FITTE	TETET TO SECURITION OF THE PROPERTY OF THE PRO
C Name of Officer	SECTION 9 (1) BY: Sketano But
Issued by authority of an Order of the Kentucky in Case No.	Public Service Commitaes of the Committee Comm

		FOR Entire Territory Served
		Community, Town, or City
		P.S.C. No. 6
		Original Sheet No.28 P.S.C. No.
Owen Ele	ectric Cooperative, Inc.	Sheet No.
Name OI	Issuing Corporation	
	CLASSIFICATION OF SER	RVICE
SCH	EDULE 14 VOLUNTARY INTERRUPTIBLE S	ERVICE Page 2
6)	The Cooperative will attempt notice as possible for requests upon the Customer's acceptance of the Customer's load shall be in one (1) hour of advance notifications.	for interruption. However, of the Terms of Interruption, nterrupted with as little as
7)	The Cooperative reserves the roof a Customer's ability to inter	ight to require verification rupt its load.
8)	The Customer is not eligible for any interruption when the Cis down for other reasons during interruption. Such down time outside of the Customer's nor such as planned or unplanned repair, vacation, refurbishment force majeure.	tustomer's interruptible load the period of the requested would include any event mal operating circumstances
E. <u>Interru</u>	ptible Customer Data Report	
The Cust such	Customer shall furnish to the Comer Data Report. Such a reporas:	Cooperative an Interruptible t shall include information
1)	The maximum number of hours per the Customer has the ability to i	day and the time of day that
2)	The maximum number of days a consecutive days that the Cusinterrupt.	and the maximum number of tomer has the ability to
3)	The maximum interruptible of interruptible demand by the Custo	demand PUBLIC SERVICE COMMUNICATION OF THE PROPERTY OF THE PRO
4)	The minimum price at which ea interrupt.	ch Customer is willing to
F. Demand	and Energy Interruption	DEC 01 2001
Coopera	stomer will agree by contract, wang notice, to comply to the tive's request to interrupt load.	EXTENT BOSSINVE with the
DATE OF IS	SUE October 15, 2001 DATE E  Name of Officer  DATE E  Pres.	FFECTIVE_December 1, 2001 ident /CEO
Issued by Kentucky i	authority of an Order of the Publi n Case No Dated	c Service Commission of

	FOR Entire Territory Served
	Community, Town, or City
	P.S.C. No.
	Original Sheet No.29
	P.S.C. No.
Inc.	Sheet No.

#### CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 3

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

#### G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of pulling struction with the include the following:

OF KENTUCKY

The time at which each interruption shall begin is to be established by the Cooperative. At least of (1)200pur of advance notice of each request for interruption shall be provided by the Cooperative.

PURDUANT TO 807 KAR 5:011,

2) The duration in clock hours of the interruption request is to be established by the Cooperative.

SECRETARY OF THE COMMISSION

	October :	15, 2001	DATE EFFECTIVE December :	1, 2001
ISSUED BY	Seld ma	TITLE	President /CEO	
	Name of	Officer		MANAGEMENT PROPERTY OF THE PRO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______ Dated _____.

Item 6, Page 43 of 47 FOR Entire Territory Served
FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No.30
P.S.C. No.
Sheet No.

# CLASSIFICATION OF SERVICE

# SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 4

- 3) The price and the potential savings this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4) The Customer shall specify:
  - a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

# H. <u>Interruption Credits</u>

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

#### I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible process. The complete of interruptible of the content of the

#### J. Term

DEC 07 2001

The minimum original contract period shall be one (1) year cand 959all remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 ISSUED BY Name of Officer	DATE EFFECTIVE December 1, 2001 President /CEO
Issued by authority of an Order of the Kentucky in Case No.	Public Service Commission of Dated

Item 6, Page 44 0P 47 FOR Entire Territory Served
Community, Town, or City
P.S.C. No6
Original Sheet No.31
P.S.C. No
Sheet No

#### CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 1

- A. <u>Standard Rider</u> This Interruptible Service Rate is a rider to Rate Schedules 2,2A,8,9,10,11,12, and 13.
- B. Applicable to the entire territory served.
- C. Available This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate A monthly demand credit per kW is to be based on the following matrix:

# Annual Hours of Interruption

Notice			
Minutes	200	300	400
10	\$2.70	<del>\$3.</del> 15	\$3.60
60	\$2.25	\$2.70	\$3.15

E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months	Hours Applicable for Demand	
	Billing - E.S.T.*	
October through April	7:00 a.m. to 12:00 PUR SERVICE COMMISSION 5:00 p.m. to 10:00 p.m. OF KENTUCKY	
May through September	EFFECTIVE 10:00 a.m. to 10:00 p.m.	

* For purposes of measurement of demand, Daylight DEGV my 2001 me is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above density by 2007 MAR 501 mes would move forward one hour for the beginning and COUNTY hours (i.e. May - September 11:00 a.m. to 11:00 p.m.) By Signal Bull SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001) ISSUED BY Name of Officer	DATE EFFECTIVE I	December 1, 200	)1
Issued by authority of an Order of Kentucky in Case No.	the Public Service	Commission of	

FOR Entire	Then 6, Page 45 of 47 e Territory Served  Community, Town, or City P.S.C. No. 6  Original Sheet No.32
Owen Electric Cooperative, Inc. Name of Issuing Corporation	P.S.C. NoSheet No
CLASSIFICATION OF SEF	RVICE
SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INT	FERRUPTIBLE SERVICE Page 2
E. Determination of Measured Load - Billing	ng Demand - continued
The interruptible billing demand shal which the monthly billing demand exceed as specified in the contract.	l be equal to the amount by ds the minimum billing demand

# F. Conditions of Service for Member Contract

- 1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
- 2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
- 3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
- 4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- 6. The Member shall own, operate, and maintain sall necessary equipment for receiving electric energy and alt KENTER ELECTRIC and communications equipment, within the Member ECTRIC emises, required for interruptible service.

DEC 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephano Bill
SECRETARY OF THE COMMISSION

	SECRETARY OF THE COMMISSION
DATE OF ISSUE October 15, 2001 DATE EFFECTIVE ISSUED BY	December 1, 2001
TITLE President /CE	0
ISSUED BY Name of Officer	
Issued by authority of an Order of the Public Service	Commission of
Kentucky in Case No Dated	•

Item 6 PASE 46 0F 47 FOR Entire Territory Served

			Community, Town, or City P.S.C. No. 6 Original Sheet No.33
0	uon Elo	stris Company time. The	P.S.C. No.
$\frac{0}{N}$	ame of	ctric Cooperative, Inc. Issuing Corporation	Sheet No
-		GIAGGE TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO T	
		CLASSIFICATION OF SERV	/ICE
	HEDULE	11/11	<b>3</b>
F.	Condi	tions of Service for Member Contrac	ct - continued
	7.	A Member's plant is considered which are served by a single ele provided and operated by the Member's load necessitates the Member's plant over more than of may elect to connect its circuits Member's system.	ctrical distribution system, wher. When the size of the delivery of energy to the ne circuit, the Cooperative
	8.	The minimum original contract per thereafter until terminated by advance written notice. The contract be executed for a longer necessary by the size of the load	giving at least six months Cooperative may require a er initial term when deemed
	9.	Any transformers required in regular firm power shall be ow Member.	excess of those used for ned and maintained by the
	10.	The Fuel Adjustment Clause, as a rate schedule is applicable.	specified in the prevailing
G.	Calcula	ation of Monthly Bill	
	The mo	onthly bill is calculated on the fo	llowing basis:
		A. Sum of the customer charge,	_
		B. Minimum billing demand in capacity rate, plus	
		C. Interruptible billing demainterruptible rate, plus	PUBLIC SERVICE COMMISSION AND LONG THE PUBLIC SERVICE COMMISSION BY THE PUBLIC SERVICE SERVICE COMMISSION BY THE PUBLIC SERVICE SERV
		D. Energy usage in kWh multipli	ed by the energy rate. DEC 0.1 2001
н.	Number	and Duration of Interruptions	<b>V</b> 1
	Α.	Winter Season: There shall hinterruptions during any 24 interruption shall last more than	PURCE TO THE COMMISSION OF THE COMMISSION
	E OF IS UED BY	SUE October 15, 2001 DATE E.  Name of Officer  Name of Officer	FFECTIVE December 1, 2001 dent /CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______ Dated _____.

FOR Entire Territory Served

	Community, Town, or City
	P.S.C. No6
	Original Sheet No.34
0 =1	P.S.C. No.
Owen Electric Cooperative, Inc.	Sheet No.
Name of Issuing Corporation	

# CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE

- H. Number and Duration of Interruptions continued
  - B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
  - C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.
- I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Page 4

DEC 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan Bull
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2007) ISSUED BY Name of Officer	DATE EFFECTIVE December 1, 2001 President /CEO
Issued by authority of an Order of the Kentucky in Case No.	Public Service Commission of Dated

Refer questions relating	to Item 6 to Robert N	larshall, President an	d CEO.
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